Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB No 1004-0137 Expires: March 31, 2007

SUNDRY	NOTICES	AND	REPORTS	ON	WELL	S
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. LC-029389-B6. If Indian, Allottee or Tribe Name

Boundoned W	cii. Osc / Oriii O / O	(Al D) for Such pit	oposais.				
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7 If Unit or CA/Agreement, Name and/or No			
1. Type of Well Gas Well Other					ume and No.		
2. Name of Operator NADEL AND GUSSMAN HEYCO, LLC					OO 4 FEDERAL #4 ell No.		
3a Address PO BOX 1936 ~ ROSWELL	3b. Phone No. (mclude area code) 505/623/6601		30-015-25600 10. Field and Pool, or Exploratory Area				
4 Location of Well (Footage, Sec., T., R, M, or Survey Description)				one Springs			
1980' FSL & 660' FWL, Sec. 4: T18S, R31E 330			11. County or Parish, State Eddy, New Mexico				
12. CHECK AI	PPROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE,	REPORT, OI	R OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (S Reclamation Recomplete Temporarily Water Dispose	Abandon	Water Shut-Off Well Integrity ✓ Other Add Pay		
13 Describe Proposed or Complete	ed Operation (clearly state all ne	rtinent details, including esti	mated starting date of	any proposed w	ork and approximate duration thereof		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Test additional Bone Spring Pay, current perforations: 7566'-8804' Bone Spring.

Set RBP @ +/-7400 7236'-7265' fer OAthatol Dim 3-25-10

Perforate 7738-te-7365', Acidize with 1500 gallons 15% HCL.

Swab test well. If sufficient oil show is present, perform frac with approximately 125,000 #'s prop.

Remove RBP and PWOP, anticipate work start date: 5/1/2010

Duration of work: 2 weeks.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1							
Tammy R. Link		Title Production Tech						
Signature Laury R. Zirk	Date			03/16/2010				
THIS SPACE FOR FEDERAL	. OR	STATE C	FFIC	E ØSEP	ROVED			
Approved by		Title			Date			
Conditions of approval, if any are attached. Approval of this notice does not warrancertify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.		Office	/:	MAR MAR Dustin	2 6 2010 n W inkler	·		
Title 18 USC. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter	person r within	knowingly and its jurisdiction	l wil s i	REAU-OFOLA CARLSBAD	WDWWWAGEWE FIELD OFFICE	cory of	he United	
(1							,	

(Instructions on page 2)



Nadel and Gussman HEYCO, LLC NMLC-029389-B — Hondo 4 Federal #4 API: 30-015-25600 Eddy County, New Mexico

RE: Add Pay – Conditions of Approval

There is to be no surface disturbance beyond the existing pad. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

3M BOP required. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

Submit a Subsequent Report and the well test to the BLM once work is complete.

DHW 032510