7 orm 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVE)
OMB NO. 1004-013	35
Expires: July 31, 201	10
5. Lease Serial No.	_

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM074935		
			6.	If Indian, Allotte	e or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				If Unit or CA/Ag	greement, Name and/or No	
Type of Well ☐ Gas Well ☐ Oth	ner			Well Name and N ELECTRA FEC		
Name of Operator COG OPERATING LLC		KANICIA CARRILLO conchoresources.com		API Well No. 30-015-31430	D-00-S1	
3a. Address 550 W TEXAS, STE 1300 FASKEN TOWER II MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-685-4332			10.	Field and Pool, LOCO HILLS	or Exploratory	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 15 T17S R30E SWNW 2310FNL 990FWL				EDDY COUN	TY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF 1	NOTICE, REPO	RT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OI	F ACTION			
□ Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	Production (Reclamation Recomplete Temporarily Water Dispo	Abandon osal	☐ Well Integrity☐ Other☐.	
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for for	ally or recomplete horizontally, ork will be performed or provide I operations. If the operation res bandonment Notices shall be file	give subsurface locations and measurable Bond No. on file with BLM/BL/sults in a multiple completion or reco	ared and true vertica A. Required subseque completion in a new i	depths of all pe uent reports shall interval, a Form : ve been complet	rtinent markers and zones be filed within 30 days 3160-4 shall be filed once ed, and the operator has	
2/16/10 TIH w/ retainer set @ 2500#.	4356 (4405 - 4786). Squ	eezed w/300sx C, 300sx C.	Squeezed off at	R	ECEIVED	
2/17/10 Drill out cmt retainer. 08/18/09 Drill out cmt from 43		D)			APR -6 2010	
2/21/10 - 2/24/10 Start drilling new formation to 6085(TD). 2/25/10 Run 140jts 4? L80 11.6# @ 6064. Cmt w/120sx C. Circ 68sx. Set DV tool @ 4840. 2/26/10 Drill out DV tool @ 4840'. Drill cmt out to 6008' (PBTD).					OCD ARTESIA	
3/5/10 Test csg to 6200# for 3 3/9/10 Perf Lower Blinebry 56 3/10/10 Acidize w/2500 gals a Siberprop. Set CBP @ 5570. acid.Frac w/123,407 gals gel,	340 - 5840, 1 SPF, 26 hole acid. Frac w/125,000 gals Perf Middle Blinebry 5340	gel, 138,312# 16/30 white sa) - 5540, 1 SPF, 24 holes, Ac	idize w/3500 gla	S		
14. Thereby certify that the foregoing is	s true and correct					
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14. Thereby certify that the foregoing is true and correct. Electronic Submission #83620 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 03/29/2010 (10KMS1001SE)						
Name(Printed/Typed)	KANICIA CARRILLO	Title	PREPARER			
Signature	(Electronic Submission)	Date	03/26/2010			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						

	TEBERAE OR STATE STITISE SOL
Approved By ACCEPTED	JAMES A AMOS _{Title} SUPERVISOR EPS

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date 04/03/20

Office Carlsbad

4-3-10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #83620 that would not fit on the form

32. Additional remarks, continued

Perf Upper Blinebry 5040 - 5240, 1SPF, 24 holes. Acidize w/2500 gals acid. Frac w/127,727 gals gel, 159,564# 16/30 ottawa sand, 30,769# 16/30 Siberprop. 3/11/10 Drill out plugs. PBTD @ 6013. 09/08/09 Ran 150 jts of 2-7/8? 6.5# J55 tbg set @ 4734?. 3/17/10 Ran 2-1/2 x 2 x 20? pump. Turn to production.