

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



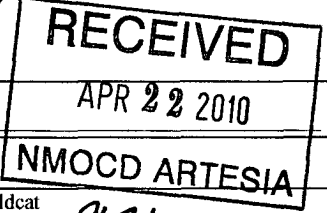
Form C-10  
July 17, 2008

1. WELL API NO.  
**30-015-37067**  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.  
**LG-3782**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

4. Lease Name or Unit Agreement Name  
**Aid State**  
6. Well Number: #3



7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**Nadel and Gussman HEYCO, LLC**

9. OGRID **258462**

10. Address of Operator **P.O. Box 1936, Roswell, New Mexico 88202-1936**

11. Pool name or Wildcat  
**Empire Glorieta-Yeso 96210**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	13	17S	28E		330	S	1650	E	Eddy
BH:										

13. Date Spudded **1/12/2010** 14. Date T.D. Reached **1/21/10** 15. Date Rig Released **1/22/10** 16. Date Completed (Ready to Produce) **3/12/10** 17. Elevations (DF and RKB, RT, GR, etc.) **3693 GR**

18. Total Measured Depth of Well **5,294** 19. Plug Back Measured Depth **5,187'** 20. Was Directional Survey Made? **yes** 21. Type Electric and Other Logs Run **Spectral Gamma Ray Dual spaced Neutron spectral Density log Dual Lat**

22. Producing Interval(s), of this completion - Top, Bottom, Name **4188-5108 Paddock/Blinebry**

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36# J-55	300'	12 1/4"	L 200 sx	n/a
5 1/2	17# J-55	5,294'	7 7/8"	L-750 sx, T-345 sxs	n/a

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
n/a	n/a	n/a	n/a	n/a	2 7/8 J55	4132'	4101'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4895-5108', 0.40", 25	4895-5108' 10,5294 gls 20# x-link, 159,612# 16/30 prop
4485-4758', 0.40", 25	4484-4758' 172,306 gls 20# x-link, 205,940# 16/30 prop
4188-4404', 0.40", 25	4188-4404' 137,789 gls 20# x-link, 187,000# 16/30 prop

**PRODUCTION**

Date First Production Gas 3/12/10		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) pumping				Well Status ( <i>Prod. or Shut-in</i> ) Prod	
Date of Test 3/20/10	Hours Tested 24	Choke Size n/a	Prod'n For 24	Oil - Bbl 40	Gas - MCF 95	Water - Bbl. 377	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 0	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) 35	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
sold 30. Test Witnessed By:

31. List Attachments  
Directional Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

n/a Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature *Tammy R. Link* Printed Name **Tammy R. Link** Title: **Production Analyst** Date: **4/21/2010**  
575-623-6601  
E-mail Address: **tlink@heycoenergy.com**

*ML*

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. nhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 650	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 805	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1065	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1625	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2035	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2345	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3745	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3840	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 4350	T. Gr. Wash	T. Dakota	T. M. Morrow
T. Tubb 5245	T. Delaware Sand	T. Morrison	T. L. Morrow
T. Drinkard	T. Bone Springs	T. Todilto	T. Yeso 3810
T. Abo	T. 1 <sup>st</sup> BS SD	T. Entrada	
T. Wolfcamp	T. 2 <sup>nd</sup> BS SD	T. Wingate	
T. Penn	T. 3 <sup>rd</sup> BS SD	T. Chinle	
T. Cisco (Bough C)	T. Morrow	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....3600.....to...60...Oil.....

No. 3, from.....4400.....to.....35.....Oil.....

No. 2, from.....3840 ...to....4085 Oil.....

4625 to 80

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thicknes In Feet	Lithology
0	650	650	Qal, Anhy+Salt				
650	805	155	Anhy +Dolostone				
805	1190	385	Dolo+Anhy+Red sh+ss				
1190	1405	215	Anhy +Dolo+Red sh+ss				
1405	2035	630	Anhy+Dolo+Sandstone				
2035	2345	310	Dolostone & Sg+Anhy				
2345	3745	1400	Dolostone w/minor chert				
3745	3840	95	Sandstone+Dolostone				
3840	5245	1405	Dolostone				
5245	TD	49	Sandstone+Dolostone				
		5294					