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Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources <div style="border: 2px solid black; border-radius: 50%; width: 60px; height: 60px; display: flex; align-items: center; justify-content: center; margin: 0 auto;"> <div style="transform: rotate(-45deg);">ENTERED</div> <div style="transform: rotate(45deg);">5-2-10</div> </div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008								
1. WELL API NO. 30-005-64109		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
3. State Oil & Gas Lease No V-8034										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)		5. Lease Name or Unit Agreement Name Runway SWD								
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number #1								
8. Name of Operator Mack Energy Corporation		9. OGRID 013837								
10. Address of Operator P.O. Box 960 Artesia, NM 88210		11. Pool name or Wildcat SWD; Devonian								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	20	14S	29E		660	North	1980	Eddy	Chaves
BH:										
13. Date Spudded	14. Date T D Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc)				
2/17/2010	3/20/2010	4/3/2010		4/20/2010		3764' GR				
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray				
10,650'		10,046'		No						
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,093-10,650' SWD; DEVONIAN										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8, H-40		48		360'		17 1/2		400sx		None
8 5/8, J-55		32		1,821'		12 1/4		870sx		None
5 1/2, L-80		17		10,093'		7 7/8		1675sx		None
24 LINER RECORD										
SIZE	TOP	BOTTOM	SACKCEMENT	SCREEN	25 TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2 7/8"	10,042'	10,042'			
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
28 PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)				
29 Disposition of Gas (Sold, used for fuel, vented, etc)							30 Test Witnessed By			
31 List Attachments										
32 If a temporary pit was used at the well, attach a plat with the location of temporary pit.										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>Jerry W. Sherrell</u>			Printed Name <u>Jerry W. Sherrell</u>			Title <u>Production Clerk</u>			Date <u>4/20/2010</u>	
E-mail Address <u>jerrys@mec.com</u>										

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 8518	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 8867	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 9108	T. Fruitland	T. Penn. T"
T. Yates 920	T. Miss 9478	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1153	T. Devonian 10294	T. Cliff House	T. Leadville
T. Queen 1670	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2000	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2282	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3724	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 5112	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 5833	T. Woodford - 10210	T. Entrada	
T. Wolfcamp 7052	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q 7888	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology