



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0137
Expires July 31 2010

RM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO

NMNM0467933

1a Type of Well Oil Well Gas Well Dry Other
 b Type of Completion New Well Workover Deepen Plug Back Drift Resvr
 Other _____

6 INDIAN ALLOTTEE OR TRIBE NAME

N/A

7 UNIT AGREEMENT

N/A

2 Name of Operator

Premier Oil & Gas, Inc.

8 FARM OR LEASE NAME

Dale H. Parke B Tr. C #24

3 Address

P.O. Box 1246
Artesia, NM 88211-1246

3a Phone No (include area code)

575-748-2092

9 API WELL NO

30-015-36761

4 Location of Well (Report location clearly and in accordance with Federal requirements)

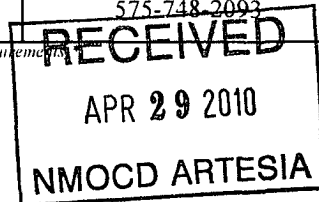
At surface 380' FNL & 940' FEL, Unit A (NENE)

At top prod Interval reported below

Same

At total depth

Same



10 FIELD NAME

Loco Hills; Glorieta-Yeso ✓

11 SEC T. R. M. OR BLOCK AND SURVEY OR AREA 15 T 17S R 30E

12. COUNTY OR PARISH 13 STATE

Eddy

NM

14 Date Spudded

1/12/10

15. Date T.D Reached

1/19/10

16 Date Completed

3/12/10

D & A

Ready to Prod.

17 ELEVATIONS (DF, RKB, RT, GR, etc) *

3715'

GR

3727'

KB

18 Total Depth

MD 6150'

TVD 6150'

19 Plug back T D

MD 6137'

TVD 6137'

20 Depth Bridge Plug Set

MD

TVD

21 Type Electric & other Logs Run (Submit a copy of each)

DLL, DSN

22 Was well cored? No Yes (Submit analysis)

Was DST run? No Yes (Submit report)

Directional Survey? No Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sk & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	367'		800 sx		0	None
11"	8 5/8" J55	24#	0	1320'		500 sx		0	None
7 7/8"	5 1/2" J55	17#	0	6145'		1100 sx		0	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	5918'	N/A						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No of Holes	Perf Status
A) Yeso	4575'	5858'	5718-5858'		21	Open
B)			5457-5566'		18	Open
C)			5022-5323'		24	Open
D)			4575-4782'		18	Open

26 Perforation Record

27 Acid, Fracture Treatment, Cement Squeeze, Etc.

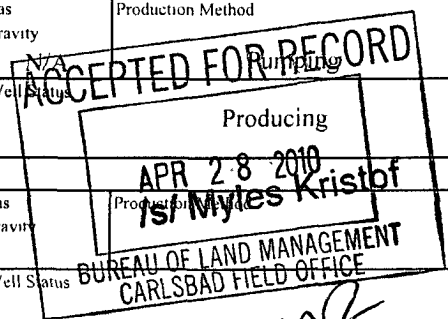
Depth Interval	Amount and Type of Material
5718-5858'	Acadz w/3500 gal 15% NEFE; Frac w/104373# 16/30 sand & 159655 gal fluid
5457-5566'	Acadz w/3000 gal 15% NEFE; Frac w/152528# 16/30 sand & 127351 gal fluid
5022-5323'	Acadz w/3500 gal 15% NEFE; Frac w/275164# 16/30 sand & 213262 gal fluid
4575-4782'	Acadz w/2000 gal 15% NEFE; Frac w/228707# 16/30 sand & 185152 gal fluid

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
3/13/10	3/21/10	24	→	53	105	596	N/A	N/A	Rumpling
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
N/A	N/A	N/A	→						

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						



mw

* See instructions and spaces for additional data on page 2)

28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

30 Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top
					Measured Depth
Yates	1320'	1620'		Rustler	198'
Seven Rivers	1621'	2006'		Top of Salt	438'
Bowers	2007'	2231'		Bottom of Salt	1166'
Queen	2232'	2651'		Yates	1320'
Grayburg	2652'	2945'		Seven Rivers	1621'
San Andres	2946'	3047'		Bowers	2007'
Lovington	3048'	4008'		Queen	2232'
Glorieta	4009'	4511'		Grayburg	2652'
Yeso	4512'	6150'		San Andres	2946'
				Lovington	3048'
				Glorieta	4009'
				Yeso	4512'
					TD 6150'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

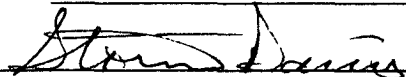
- Electrical/ Mechanical Logs (1 full set required)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other Inclination Report

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Agent

Signature



Date 3/31/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction