

OCD-ARTESIA

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2 Name of Operator **BOPCO, L. P.**3a Address
P. O. Box 2760 Midland, TX 797023b Phone No (include area code)
432-683-22774 Location of Well (Footage, Sec, T, R, M, or Survey Description)
NWSE, UL J, 1720' FSL & 1710' FEL, Sec 24, T21S, R28E, Lat N32.46323, Long W104.036955 Lease Serial No
LC-068284

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No
North Indian Flats 24 Federal #19 API Well No
30-015-3773010 Field and Pool, or Exploratory Area
Indian Flats, West (Delaware)11 County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. requests a change of plans for the drilling of the above captioned wells. We would like to utilize an armored 4" 3000 psi WP hose for the choke line in the drilling of the well. This is rig equipment and will help quicken nipple up time thus saving money without a safety problem. The hose itself is rated to 10k but has 3k flanges on each end. The choke manifold is as described in attachment. This well is to be drilled to 3250' and max surface pressure should be +/- 715' psi as prescribed in onshore order #2 shown as 0.22 psi/ft. Thus 2000 psi BOPE is all that is needed in this well. The rig does have higher rated BOPE but will be rigged as per described in the 2000 psi rule in Onshore Order 2.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Annette Childers**Title **Regulatory Clerk**

Signature

Annette Childers

Date

4-12-2010**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Dustin Winkler

Title

Office

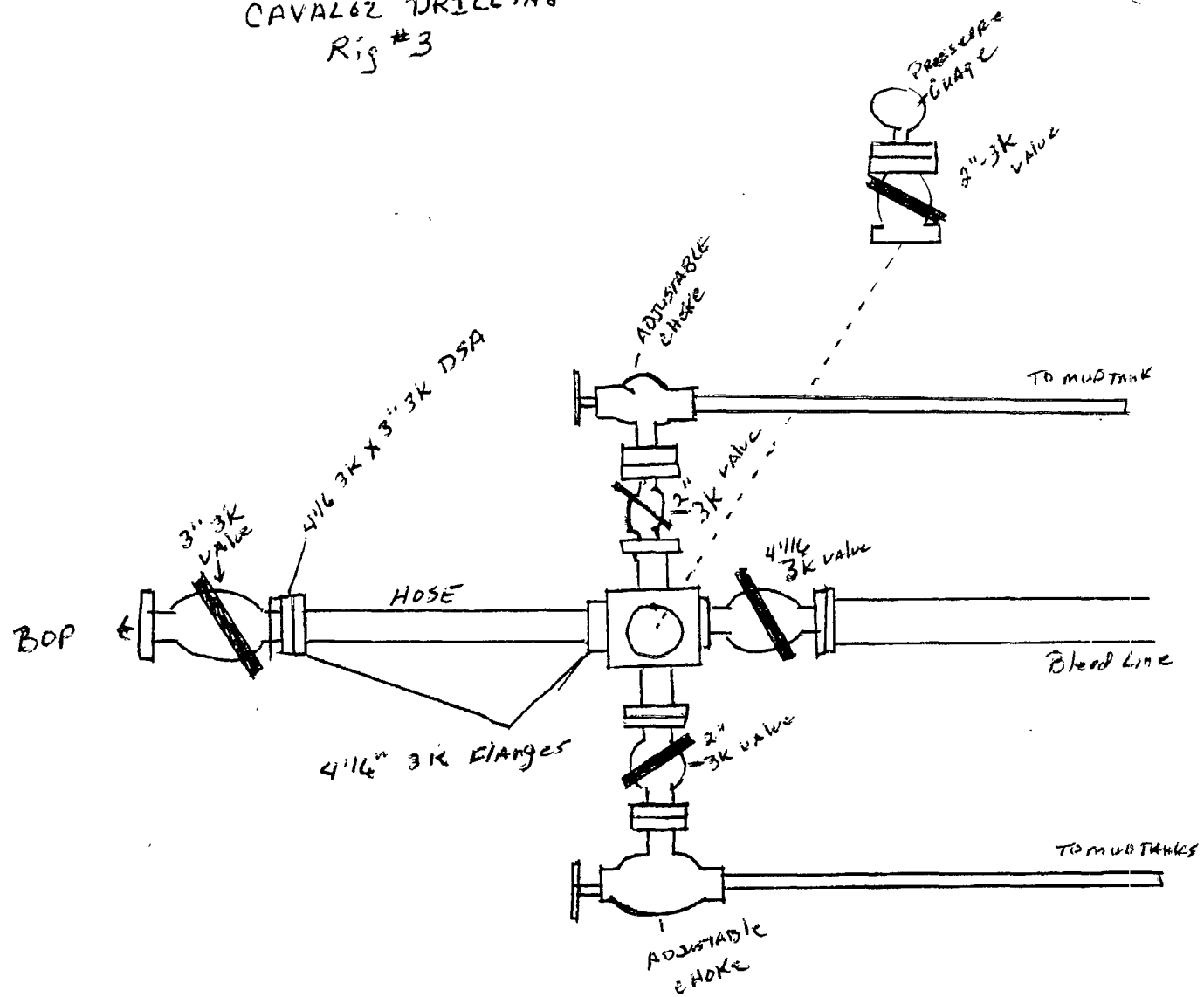
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to provide false or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**APR 20 2010**FORM APPROVED
OMB No. 1004-0137
Expires 12/31/10**INMOC CD ARTESIA****APPROVED**
APR 16 2010
/s/ Dustin Winkler
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

CAVAL62 DRILLING Rig #3



Midwest Hose & Specialty, Inc.

1421 S.E. 29TH ST. P.O. BOX 96558
OKLAHOMA CITY, OK 73143
PHONE (405) 670-6718
FAX (405) 670-6816

Sold To A. Smith Ac. # 1234

Ship To 2000

VIA _____ Collect _____ Prepaid _____ Add _____

☐ TAXABLE ☒ NON-TAXABLE Date Shipped _____

Date 10/20/2010 NO. 109032010

Order No. _____

Ordered By Dr. W. G. H.:

Received By _____

Special Instructions:

[illegible]

ACCOUNTING

BOPCO, LP
NMLC-068284 – North Indian Flats 24 Federal #1
API: 30-015-37730
Eddy County, New Mexico

RE: Flex Hose – Conditions of Approval

Variance approved to use flex line from BOP to choke manifold. Check condition of 4" flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends.

DHW 041610