District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Biazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fc, NM 87505

e-mail address: bryan.arrant@chk.com

Form C-111 CLI &

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 BUM

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: X Permit X Closure	
Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.	
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surferenvironment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental autho	ace water, ground water or the
1.	ricy's thest regulations of plantances
Operator: Chesapeake Operating, Inc. OGRID #: 147179	MAY 1 1 2010
Address: P.O. Box 18496 Oklahoma City, OK 73154-0496	MAY 1 1 2010
Facility or well name: Benson 3 Federal # 3	NMOCD ARTESIA
API Number: 30-015-26276 OCD Permit Number OCD Permit Number	39,3
U/L or Qtr/Qtr H Section 3 Township 19 South Range 30 East County: Edd	<u>y</u>
Center of Proposed Design: Latitude 32.691870 Longitude -103.95166	NAD: 🛛 1927 🔲 1983
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment	
Z. Closed-loop System: Subsection H of 19.15.17.11 NMAC	
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a perm	it or notice of intent) IVI D&A
M Above Ground Steel Teaks or Haul-off Rins	, <u> </u>
3.	RECEIVED
Signs: Subsection C of 19.15.17.11 NMAC	1 200
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	MAY 06 ZUIU
☐ Signed in compliance with 19.15.3.103 NMAC	MOBRACIOD
4. Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC	
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are	
attached.	
 Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC 	
Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
Previously Approved Design (attach copy of design) API Number:	
Previously Approved Operating and Maintenance Plan API Number:	
5. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13 D NMAC)	
Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two	
facilities are required. Disposal Facility Name: Controlled Recovery, Inc. Disposal Facility Permit Number:	NTM_01_0006
Disposal Facility Name: Sundance Disposal Disposal Facility Permit Number: 1	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used	
☐ Yes (If yes, please provide the information below) 🗵 No	To rutare service and operations.
Required for impacted areas which will not be used for future service and operations	EMTEREN
Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.1 Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC	5.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	
6. Operator Application Certification:	
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.	
4	
Signature:	

Oil Conservation Division

Telephone: (405)935-3782

Page Lof2

OCD Approval: Permit Application (including closure plan) Closure Plan (only)	
OCD Representative Signature: Approval Date: _5/18/2007	
Title: Glodogist OCD Permit Number: 0 209322	
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:	
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized. Disposal Facility Name: Disposal Facility Permit Number: Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below)	
Required for impacted areas which will not be used for future service and operations. Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure, plan. Name (Print): Signature: Date: Title: Date: Telephone: 575-391-1462	

Chesapeake Operating, Inc.'s Closed Loop System Benson 3 Federal # 3 Unit H, Sec. 3, T-19-S R-30-E Eddy Co., NM

API#: 30-015-26276

Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system in the plug and abandonment of this well.

The following equipment will be on location:

(1) 250 bbl frac tank

Operations & Maintenance:

During each and every tour, the rig's drilling crew will inspect and closely monitor the drilling fluids contained within the steel tank and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District II office in Artesia (505-748-1283) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

This is in keeping with the reporting requirements of NMOCD's rule 19.15.29.8

Closure:

After plug and abandonment operations, fluids will be hauled and disposed to the Controlled Recovery, Inc.'s (CRI) location.

The disposal permit number for CRI is: NM-01-0006

Should this facility not be available, Sundance Disposal is the alternative site.

The permit # for this facility is: NM-01-0003.