

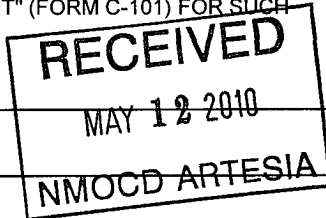
Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-01685
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'H'
8. Well Number 29
9. OGRID Number 00778
10. Pool name or Wildcat EMPIRE ABO



SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator BP America Production Company
3. Address of Operator P.O. Box 1089 Eunice NM 88231	4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>S</u> line and <u>660</u> feet from the <u>W</u> line Section <u>33</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3663' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/28/10: RU PU. TEST TBG TO 500 PSI UNSEAT PUMP NO PSI ON TBG OR CSG. POH LD RDS.
4/29/10: POH LD 90 GRADE C 7/8" RDS, 133 GRADE C 3/4", 14 K BAR 7/8" 1 PUMP.
4/30/10: ND TREE NU BOP RELEASE TAC LD 1 JT TBG PU 4 1/4" COMP PKR SET @ 28' W/ PROD STRING HANG BELOW 12 POINTS. PRESS TEST BOP TO 500 PSI NO TEST FOUND LEAK ON RING GASKET BETWEEN TBG HEAD & CSG HEAD.
5/3/10: KILL WELL W/ 102 BBL FW. CHANGE OUT WELL HEAD STUDS & NUTS. PSI TST BOP AND WH 250 LOW 475 HIGH GOOD TEST.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Steve M. Pacheco TITLE Operations Team Lead - SENM DATE 5/11/10

Type or print name Steve M. Pacheco

E-mail address: steve.pacheco@bp.com

Telephone No. 677-3642 x210

For State Use Only

APPROVED BY [Signature]
Conditions of Approval, if any:

TITLE For C-103 (Subsequent Report of Well Plugging) DATE 5/12/2010

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of Form C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms: www.emnrd.state.nm.us/oed.

Form C-103
Empire Abo Unit H-29
30-015-01685
Continued from page 1

5/4/10: 0 TBG CSG PSI PUMP 75 BBL FW RELEASE PKR. POH RACK 190 JTS OF 2 3/8" J55 TBG LD TAC, SN PU CIBP RIH SET CIBP @ 5650' TST CSG TO 500 PSI GOOD TEST. CIRC WELL W/ FW SPOT CMT 25 SKS OF CLASS C NEAT ON CIBP. POH TO 5250' CIRC WELL W/ 100 BBL OF 9.5 PPG SALT WATER CLAY PLUG MUD.

5/5/10: LD 34 JTS OF 2 3/8" TBG. PUMP 25 SKS CLASS C NEAT CMT FOR GLORIETA PLUG FROM 3800'-3440'. DISPLACE W/ 12 BBL FW. POH & LD 14 JTS OF 2 3/8" TBG. PU & RIH W/ BULL PLUG, SLOTTED SUB & TBG ABOVE GLORIETA PLUG. WOC. RIH & TAG TOC @ 3421'. NOTIFIED PHIL HAWKINS W/ NMOCD VIA PHONE MESSAGE. POH & LD 48 JTS 2 3/8" TBG TO 1971'. PUMP 25 SKS CLASS C NEAT CMT PLUG FROM 1960'-1600'. COVERING PERFS IN 4 1/2" = 1790'-1791' DISPLACE W/ 5.5 BBL FW. POH & LD 21 JTS 2 3/8" TBG TO 1312'. PUMP 115 SKS CLASS C NEAT CMT PLUG FROM 1310'-SURFACE. COVERING QUEENS TOP = 1260' ESTIMATED 8 5/8" SURFACE CSG SHOE = 991', & YATES TOP = 400'.

5/6/10: RD PU

5/10/10: DIG OUT AROUND WELLHEAD, CUT OFF ALL ANCHORS & WELLHEAD, WELD IN PLATE, 1" NIPPLE & VALVE, DRY HOLE MARKER, BACKFILL AND LEVEL LOCATION.