Form 3160-5 (April2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

2Nd lunsion

	FORMAPPROVED OM B No 1004-0137 Expires: March 31, 2007
5	Lease Serial No.

NM 02887B

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6 If Indian, Allottee or Tribe Name			
					RECEIVED			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					or CA/Agreement, Name 27040 No			
Type of Well Oil Well	Gas Well Other			8 Well Na	me and MOCD ARTESIA			
Name of Operator BOPCO, L.P.				James 9 API We	Ran erro nii #15			
a Address 3b PhoneNo (include area code) P.O. Box 2760 Midland TX 79702 (432)683-2277					30-015-24780 10 Field and Pool, or Exploratory Area			
Location of Well (Footage, Sec	, T., R, M, or Survey Desci	ription)		Los Medanos (Strawn)				
JL M, Sec 8, T23S, R31E, 660' FSL, 100' FWL JL O, Sec 7, T23S, R31E, 791' FSL, 1924' FWL					11 County or Parish, State Eddy NM			
12 CHECK AF	PPROPRIATE BOX(ES)T	O INDICATE NATUR	E OF NOTICE, RE	EPORT, O	R OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent	X Acidize AlterCasing Casing Repair	Deepen FractureTreat	Production (Star	rt/Resume)	Water Shut-Off Well Integrity OtherPlug back Atoka			
X Subsequent Report	Change Plans	New Construction Plug and Abandon	X Recomplete Temporarily Aba	andon	& perf Strawn			
Final Abandonment Notice	Convert to Injection	X Plug Back	Water Disposal					

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

BOPCO, L.P. respectfully wishes to report the recompletion of the subject wellbore as follows

02/11/10 Cut short CCL stripe across pkr top @ 11,811' RIH w/ tools to cut off tbg top @ 13,435'. POOH w/ tools. Left 3-1/2" work string (13,435'-13,483') down hole. PU CIBP & RIH as before. Set CIBP @ 13,433. POOH w/ tools. Dump common oilfield cement on CIBP (+- 10'). Load csg w/ 220 bbls kill fluid & test csg to 2500 psi for 10 min (held). 02/14-15/10 Drop 7/8" FN bar. Fired guns (13,400'-13,409'). PU & RIH w/ swab, made 11 runs. Weak blow of gas @ end of each run. Release pkr @ 13,328'.

02/17-18/10 PU 10-K Hornet pkr w/ Model L10 on/off tool and RIH w/ prod tbg to land pkr @ 13,327' & EOT @ 13,365' (35' above top perf). RIH w/ swab; made 7 runs. Pump 2000 gals 10% MCA a.cid. Breakdown perfs w/ 6350 psi. Pump acid wary; flush acid to top perf. Made 5 swab runs.

02/19-23/10 PU pkr & RIH w/ prod tbg to land pkr @ 13,320'. Swabbed well.

02/26-27/10 RIH w/ 10K CIBP. Cut short strip. Set CIBP @ 13,350'. RIH w/ 3" dump bailer loaded w/ type I/II cement. Made 2 runs w/ bailer to dump 35' of cement on CIBP @ 13,350'. Space out & set pkr @ 13,011' = TCP gun @ See attachment for remaining details. 13,086'-13,117'

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	 -			A STATE OF THE STA	
Valerie Truax	Title Regulatory Admin Assistant			sistant	
Signature Paleiri Gruad	Date	03/31/2010	ACC	CEPTED FOR REC	ORD
THIS SPACE FOR FEDERAL OR STATE OFFIC			USE		٦
Approved by		Title		1 MAY 5 2010	
Conditions of approval, if any, are attached. Approval of this notice does not vectify that the applicant holds legal or equitable title to those rights in the subwhich would entitle the applicant to conduct operations thereon	Office	BL	/s/ Chris Vvaii		
Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime f	or any perso	on knowingly and willfully	to make	CARLSBAD HELD OFFICE	ne United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



∂CO, L.P, - West Texas

Well Name: JAMES RANCH UNIT #015

Sect: 8 Town: 23S Rng: 31E Eddy Co., State: New Mexico

Most Recent Job Job Category Primary Job Type Completion/Workover Fracture Treatment Recompletion to Strawn 2/25/2010 Well Config: - Original Hole, 4/20/2010 2:37 36 PM Schematic - Actual fKB (MD) KB @ 0' Elevation: 3339' Spud Date: 4/10/1984 Completion Date: 10/11/1984 GL @ 28' Elevation: 3311' 26in, Wellbore 20in, 94 00lbs/ft, H-40, 610 ftKB 17 1/2in, Wellbore 13 3/8in, 72 00lbs/ft, N-80, 4,012 ftKB 9 7/8in, Wellbore 28 80 Tubing, 4 276in, 28-13,050 ftKB TOC @ 6939' (TS) Welibore 7 5/8in, 29 70lbs/ft, N-80, 12,265 ftKB 12,932 13.002 13,004 13,011 13,017 13,018 13,049 13,050 13,086 Perforated, 13,088-13,117, 3/1/2010 13,117 13.255 13,261 13,266 Sidetrack around Fish (Bit, Sub, monel DC, Zea Steel DC's, 3-pt RMR, 7 ea. DC's Total 311.73') TCP Gun Assembly, 3 3/8, 13,245-13,315 13,278 13,307 13.315 35" Cement with CIBP, 4, 13,315-13,351 13,351 13,400 ed, 13,400-13,409, 2/14/2010 13,409 13,423 10' Cement with CIBP, 4, 13,423-13,433 13,433 13,435 13,451 13,454 13,457 Work String, 3 1/2, 13,435-13,483 13,463 13,463 13,471 13,473 13,481 13,483 13,488 Perforated, 13,488-13,518, 5/9/1991 Acidizing, 5/14/1991, 13,488-13,518 ftKB 13 518 13,522 Perforated, 13,522-13,528, 2/1/1991 6 1/2in, Wellbore Acidizing, 2/1/1991, 13,522-13,528 RKB 13,528 4. 14.450-14.451 14,451 Perforated, 14,486-14,492, 10/7/1984 14,492 14,510 Perforated, 14,510-14,524, 10/7/1984 14,524 14.530 Acidizing, 11/25/1988, 14,488-14,576 ftKB 14,538 14,544 14.564 Perforated, 14,564-14,576 10/7/1984 14,576 TVD-TD @ 14894' MD-TD @15090' 5in, 18 00lbs/ft, N-80, 15,090 ftKB