

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007corrected  
RM

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator  
BOPCO, L.P.

3a Address

P.O. Box 2760 Midland TX 79702

3b Phone No (include area code)

(432)683-2277

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)

UL M, Sec 8, T23S, R31E, 660' FSL, 100' FWL

UL O, Sec 7, T23S, R31E, 791' FSL, 1924' FWL

5 Lease Serial No

NM 02887B

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

James Ranch Unit #15

9 API Well No

30-015-24780

10 Field and Pool, or Exploratory Area

Los Medanos (Strawn)

11 County or Parish, State

Eddy

NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Plug back Atoka
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	& perf Strawn
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully wishes to report the recompleat of the subject wellbore as follows.

02/11/10 Cut short CCL stripe across pkr top @ 11,811' RIH w/ tools to cut off tbq top @ 13,435'. POOH w/ tools. PU CIBP & RIH as before. Set CIBP @ 13,433' POOH w/ tools. Dump common oilfield cement on CIBP (+ 10') Load csg w/ 220 bbls kill fluid & test csg to 2500 psi for 10 min (held)

02/14-15/10 Drop 7/8" FN bar. Fired guns (13,400'-13,409'). PU & RIH w/ swab, made 11 runs. Weak blow of gas @ end of each run. Release pkr @ 13,328'.

02/17-18/10 PU 10-K Hornet pkr w/ Model L10 on/off tool and RIH w/ prod tbq to land pkr @ 13,327' & EOT @ 13,365' (35' above top perf). RIH w/ swab; made 7 runs. Pump 2000 gals 10% MCA acid. Breakdown perms w/ 6350 psi. Pump acid wary; flush acid to top perf. Made 5 swab runs.

02/19-23/10 PU pkr & RIH w/ prod tbq to land pkr @ 13,320'. Swabbed well.

02/26-27/10 RIH w/ 10K CIBP. Cut short strip. Set CIBP @ 13,350'. RIH w/ 3" dump bailer loaded w/ type I/II cement. Made 2 runs w/ bailer to dump 35' of cement on CIBP @ 13,350'. Space out & set pkr @ 13,011' = TCP gun @ 13,086'-13,117'. See attachment for remaining details

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Valerie Truax

Title Regulatory Admin Assistant

Signature

Date 03/31/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

/s/ Chris Walls

MAY 5 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(Instructions on page 2)

JRU #15

03/02-03/10 Swabbed well. Fired guns w/ weak gas blow to surface. Acidize perfs w/ 9500 gals 20% NEFE acid w/ additives. Treat perfs @ 7.2 BPM w/ 5225 psi dropping 160-7/8" 1.3 SG ball sealers. Flush sealers to top perf w/ 53 bbls 3% KCl.

03/04/10 Returned well to production.

03/06/10 Well test pumping: 0 BO, 5 BW, 792 MCF, TP 0 psi, LP 360 psi, CP 795 psi on NR choke.