

PM

FORM 3160-3
MAY 2007UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAY 10 2010

BOPCO WTD PRODUCTION

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BOPCO, L.P.

3a. Address

P.O. Box 2760 Midland TX 79702

3b. Phone No. (include area code)

(432)683-2277

4. Location of Well (Ownership, Sec., T., R., M., or Survey Description)

UL M, Sec 8, T23S, R31E, 660' FSL, 100' FWL

UL O, Sec 7, T23S, R31E, 791' FSL, 1924' FWL

5. Lease Serial No.

NM 02887B

6. If Indian, Aborigine or Tribe Name

7. If Unit or CA Agreement, Name and Unit No.

8. Well Name and No.

James Ranch Unit #15

9. API Well No.

30-015-24780

10. Field and Pool or Exploratory Area

Los Medanos (Strawn)

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent	☒ Acidize	☐ Deepen	☐ Production Start/Resume	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☒ Recomplete	☒ Other Plug back Atoka & perf Strawn
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☒ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depth of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsurface reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-3 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully wishes to report the recompletion of the subject wellbore as follows:

02/11/10 Cut short CCL stripe across pkr top @ 11,811' RIH w/ tools to cut off tbg top @ 13,435' POOH w/ tools. Left 3-1/2" work string (13,435'-13,483') down hole. PU CIBP & RIH as before. Set CIBP @ 13,433' POOH w/ tools. Dump common oilfield cement on CIBP (+/- 10'). Load csg w/ 220 bbls kill fluid & test csg to 2500 psi for 10 min (held).

02/14-15/10 Drop 7/8" FN bar. Fired guns (13,400'-13,409') PU & RIH w/ swab. Made 11 runs. Weak blow of gas @ end of each run. Release pkr @ 13,328'.

02/17-18/10 PU 10-K Hornet pkr w/ Model L10 on/off tool and RIH w/ prod tbg to land pkr @ 13,327' & EOT @ 13,365' (35' above top perf). RIH w/ swab. Made 7 runs. Pump 2000 gals 10% MCA acid. Breakdown perfs w/ 6350 psi. Pump acid wary, flush acid to top perf. Made 5 swab runs.

02/19 23/10 PU pkr & RIH w/ prod tbg to land pkr @ 13,320'. Swabbed well.

02/26-27/10 RIH w/ 10K CIBP. Cut short strip. Set CIBP @ 13,350'. RIH w/ 3' dump bailer loaded w/ type I/II cement. Made 2 runs w/ bailer to dump 35' of cement on CIBP @ 13,350'. Space out & set pkr @ 13,011' = TCP gun @ 13,086'-13,117'. See attachment for remaining details.

14. I hereby certify that the foregoing is true and correct.

Name (Printed)

Valerie Truax

Title: Regulatory Admin Assistant

Signature

Date: 03/31/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

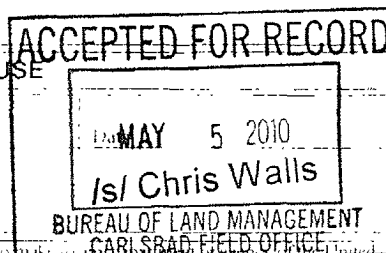
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Title 18 USC Section 1001 and Title 18 USC Section 1212 make it a crime for any person knowingly and willfully to make or to cause to be made any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



5-12-10

JRU #15

03/02/10 Swabbed well. Fired guns w/ weak gas blow to surface.

03/03-03/10 RHH w/ shifting tool & BHA. Tag mech gun release @ 13,051'; secure tools & shear free releasing perf gun. RHH to tag top (gun assembly) @ 13,245'. Bottom of assembly dropped to CIBP @ 13,315'. (Gun assembly includes thg. Baker seal assy. Baker pkr.). Acidize perfs w/ 9500 gals 20% NFFE acid w/ additives. Treat perfs @ 7.2 BPM w/ 5225 psi dropping 160-7/8" 1 3 SG ball sealers. Flush sealers to top perf w/ 53 bbls 3% KCl

03/04/10 Returned well to production

03/06/10 Well test pumping 0 BO, 5 BW, 792 MCF, IP 0 psi, LP 360 psi, CP 795 psi on NR choke