Form 3160-5		CD-ARTESIA	
April2004)	UNITEDSTATES DEPARTMENT OF THE INTERIO	PR	FORMAPPROVED OM B No 1004-0137 Expires March 31, 2007
CEIVED	BUREAU OF LAND MANAGEMENT		5 Lease Serial No
MAY 1 0 2010 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an		ON WELLS	NMNM0300 6 If Indian, Allottee or Tribe Name
OCD AR TEES A Aned w	his form for proposals to drill or rell. Use Form 3160 - 3 (APD) for s	to re-enter an such proposals.	o in maintain, resolved of those realize
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7 If Unit or CA/Agreement, Name and/or No James Ranch Unit
I Type of Well Oil Well	X Gas Well Other		
2 Name of Operator	<u> </u>		8 Well Name and No James Ranch Unit #70 9 API Well No
BOPCO, L.P.			
3a Address 3b Phone No (include area code) P.O. Box 2760 Midland TX 79702 (432)683-2277			30-015-28012 10 Field and Pool, or Exploratory Area Livingston Ridge, NE (Atoka) 11 County or Parish, State
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) 660' FSL, 1980' FEL, Sec 12, T22S, R30E			
12. CHECK A	PPROPRIATE BOX(ES)TO INDICATE	E NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
\ 	X Acidize Deepen	Production (St	art/Resume)
Notice of Intent	AlterCasing Fracture		Well Integrity
X Subsequent Report		nstruction Recomplete Abandon Temporarily Al	X OtherAdd Atoka perfs
Final Abandonment Notice	Convert to Injection Plug Bac	part and	
03/11/10 Load frac tank annulus w/ 1 bbl 3% trea	lly requests to report the addition w/ 50 bbls 3% KCL treated w/ 5 ated KCl. Load tbg w/ 25 bbls treated KCl. Load tbg w/ 25 bbls treated KCl.	gals BJ IF-250W & 5 ga	als ClaMaster 5C Load tbg-csg
		ves. Pump 500 gals acı	,830'-12,840' (40 holes) d, dropping total of 75 Bioballs.
Overflush perfs w/ 25 bt 03/14-16/10 Swab well 03/18-21/10 Well SI in 0 03/22/10 Well returned 03/30-31/10 SI due to co	bls 3% KCl w/ additives. on orders. to production. compressor. lease pkr, retaged at 12,696'. PO	ves. Pump 500 gals acı	d, dropping total of 75 Bioballs.
Overflush perfs w/ 25 bt 03/14-16/10 Swab well 03/18-21/10 Well SI in c 03/22/10 Well returned 03/30-31/10 SI due to c 04/01-02/10 Work to rel 04/03/10 RIH w/ pkr ass	bls 3% KCI w/ additives. on orders. to production. compressor. lease pkr, retaged at 12,696'. PO sy Set pkr @ 12,792'. ning details.	ves. Pump 500 gals acı	d, dropping total of 75 Bioballs.
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JRU #70

04/04-05/10 Well SI.

04/07/10 Acidize Atoka perfs (12,830'-12,840') w/ 3,000 gals 15% HCl + additives. Loaded tbg w/ 50 bbls acid, perfs broke. Displaced acid to bottom perf w/ 50.3 bbls 3% KCl mixed w/ Clay Sta & gas perm. Swabbed 13 runs.

04/08/10 Made 1 swab run.

04/09/10 Well SI.

04/10/10 Returned well to production.

04/11/10 Best test to date: 0 BO, 0 BW, 185 MCF, TP 140 psi, LP 330 psi, CP 580 psi on 24/64 choke.