

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

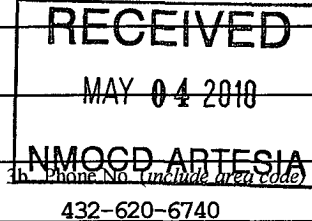
SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
XTO Energy Inc.

3a. Address
200 N. Loraine, Ste. 800 Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit 1tr. J, Section 13, T-23S, R-29E
1980' FSL & 2310' FEL, Eddy Co., NM



5. Lease Serial No.
NM-17589

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Nash Unit

8. Well Name and No
Nash Unit #29

9. API Well No.
30-015-29434

10. Field and Pool, or Exploratory Area
Nash Draw; Delaware/BS
(Avalon Sand)

11. County or Parish, State
Eddy County NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Surface</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Pressure Increase</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Order # - SWD-1157</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

4/8/10 Based on the order SWD-1157 issued on January 29, 2009, the maximum surface injection pressure is 638 psi. XTO, as operator, performed a valid step rate test on well on April 8, and based on the step rate test, no formation parting pressure was realized up to the maximum surface pressure realized during the test of 979 psi. This higher pressure will not result in any migration of the injected fluid from the prescribed Bell Canyon member as previously approved by the order. Therefore XTO respectfully requests approval of a surface pressure increase up to 979 psi. The Step Rate test performed by Cardinal Surveys is attached for your review.

SUBJECT TO LIKE
APPROVAL BY STATE

Accepted for record
NM OGD
5/14/10

Rejected
4/29/10
see comments
W. Longm

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kristy Ward

Title

Regulatory Analyst

Date 04/14/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**Nash Unit #29
30-015-29434
XTO Energy
April 29, 2010
Comments**

The injection pressure increase is being rejected.

- 1. When completed, the well was completed with a hydraulic fracturing procedure. With the proximity to the base of the Salt and to open mine works, there is no guarantee that the fractures created at that time are not already affecting the Salt formation.**
- 2. For future consideration, the operator shall submit documentation of the fracture gradient of the Bell Canyon.**
- 3. In addition, operator shall submit an injection survey prior to any request for increased injection pressure.**
- 4. The amount of time that this well has been used for injection does not provide enough history to determine what is occurring with the injected water.**

WWI 042910