MAY-1 0 2010

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
France tale 21 2010

Expires July 31, 2010 NMOCD ARTES And REPORTS ON WELLS 5 Lease Serial No NM-94614 abandoned well. Use Form 3160-3 (APD) for such proposals. 6 If Indian, Allottee or Tribe Name NA 7 If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2. 1 Type of Well X Oil Well Gas Well Other 8 Well Name and No 2 Name of Operator Domino AOJ Federal Com #9H Yates Petroleum Corporation 9 API Well No 30-015-35804 3a Address 3b Phone No (include area code) 105 S. 4th Str., Artesia, NM 88210 575-748-1471 10 Field and Pool or Exploratory Area 4. Location of Well (Footage, Sec , T., R., M , OR Survey Description) Undesignated: Bone Spring 11. County or Parish, State Surface - 660'FSL & 660'FWL of Section 8-T19S-R31E (Unit M, SWSW) BHL - 660'FSL & 330'FEL of Section 8-T19S-R31E (Unit P, SESE) Eddy County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Acidize Deepen Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other Spud and Casing Repair New Construction Recomplete Subsequent Report Plug and Abandon Change Plans Temporarily Abandon surface casing Final Abandonment Notice Convert to Injection Water Disposal 13 Describe Proposed of Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations of the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once

testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection

Spudded well and set 50' of 20" conductor and cemented with 8 yards cement. Notified Bob Hoskinson with 4/7/10___ BLM via phone call.

4/11/10 Resumed drilling at 12:00 PM.

TD 17-1/2" hole to 570' at 5:00 AM. Set 13-3/8" 48# H-40 ST&C casing at 570'. Cemented with 150 sx 4/12/10 Thixotropic (yld 1.63, wt 14.2) and 275 sx Premium Plus "C" + 4% Bentonite + 2% CaCl + 3#/bbl Gilsonite + 0.125#/bbl Poly-E-Flake (yld 1.75, wt 13.5). Tailed in with 250 sx Premium Plus "C" + 2% CaCl (yld 1.35, wt 14.8). WOC to run temperature survey. TOC est 500'. Ran 1" cement to surface with 400 sx Class "C". Tested casing to 1200 psi. All tested good. Jerry Blakely was notified but did not witness. WOC 45 hrs 15 min. Reduced hole to 12-1/4" and resumed drilling.

14 I hereby certify that the foregoing is true and correct			
Name (Printed/Typed)			
Tina Hµerta	Title	Regulatory C	ompliance Supervisor
11.			
Signature (Juna) questa	Date	April 20, 201	ACCEPTED FOR RECORD
THIS SPACE FOR FE	EDERAL OR	STATE OFFICE	ALGERTED FOR ASSO
Approved by		Title	Date 2010
Conditions of approval, if any, are attached Approval of this notice does not we certify that the applicant holds legal or equitable title to those rights in the subject would entitle the applicant to conduct operations thereon		Office	MAY 6 2010 /s/ Dustin Winkler
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any false, fictitious or fraudulent statements or representations as to any matter w	or any person k vithin its jurisdic	nowingly and willfully	o man reany operation of Abbase and United States CARLSBAD FIELD OFFICE
(Instructions on page 2)	-		DA 5-11-10