

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM86024
2. Name of Operator OXY USA Inc. 16696		6. If Indian Allotment or Tribe Name MAY 07 2010 NMOCD-ARTESIA
3a. Address P.O. Box 50250, Midland, TX 79710-0250	3b. Phone No. (include area code) 432-685-5717	7. If Unit or CA/Allotment, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SL - 1490 FNL 250 FEL SENE(H) Sec 33 T23S R29E PBHL-1750 FNL 400 FWL SWNW(E) Sec 33 T23S R29E		8. Well Name and No. Cypress 33 Federal #4H
		9. API Well No. 30-015-37368
		10. Field and Pool, or Exploratory Area Cedar Canyon Bone Spring
		11. County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud, Set</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>casing & cement</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

4/15/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2010 5-10-10

CYPRESS 33 FEDERAL #4

SPUD 17-1/2" SURFACE HOLE @ 08:00 3/15/10 DRILL TO 555'.

RUN 13-3/8", CASING 48 # , H-40, STC FROM SURFACE TO 555'.

PUMP 610 SX (190 BBL) HES EXTENDA CMT @ 13.5 PPG, 1.75 YIELD, CIRCULATE 81 BBL, 259SX CEMENT TO SURFACE.

INSTALL 13-3/8" 5K X 13 5/8" 10K DSA, NIPPLE UP BOPE, 13-5/8" 10K BOP's. INSTALL HYDRAULIC LINES, FUNCTION TEST, INSTALL CHOKE AND KILL LINES, 4' LOOP AND TURNBUCKLES, ROTATING HEAD TESTED ANNULAR TO 250 PSI LOW AND 3500 PSI HIGH FOR 10/10 MINUTES. TESTED BLIND RAM, 2 SETS 5" RAMS, MANUAL CHOKE VALVE, HCR CHOKE VALVE, 2 MANUAL KILL LINE VALVES, KILL LINE CHECK VALVE, KILL LINE AND REMOTE KILL LINE, MANUAL TOP DRIVE FOSV, HYDRAULIC TOP DRIVE FOSV, STAND PIPE, STAND PIPE VALVE, AND 2 - 4" MUD PUMP VALVES TO 250 PSI AND 4000 PSI FOR

DRILL 12-1/4" INTERMEDIATE HOLE TO 2949' 3/20/10.

RUN 9-5/8" INTERMEDIATE CASING 47# L-80 BTC & SET @ 2948'

PUMP 710 SX (266 BBL) CL C CMT @ 12.4PPG, 2.12 YIELD FOLLOWED BY 200 SX (48 BBL) CL C CMT @ 14.8PPG, 1.34 YIELD. CIRCULATED 62 BBLS, 166SX LEAD CEMENT TO SURFACE. WOC 24HRS TEST BOP EQUIPMENT 250 PSI LOW AND 5000 PSI HIGH 10 MIN EACH

DRILLED 8-1/2" PRODUCTION HOLE TO 11835' M 7702' V 4/6/10

RUN 5-1/2" 17# L-80 LTC CSG & SET @ 11825' W/ DV @ 5003'. & POST @ 3031'.

CEMENT 1ST STAGE W/ 120 BBL WG19 GEL W/ RED DYE FOLLOWED BY 1990 SX (567 BBL) CL H CEMENT @ 13.2 PPG, 1.59 YIELD. HAD GOOD RETURNS DURING CEMENT JOB, OPEN DV TOOL AND CIRC 15 BBL CONTAMINATED CEMENT TO SURFACE OFF OF DV TOOL, MUD WEIGHTS WENT AS FOLLOWS: 8.6 PPG (FRESH WATER GEL SPACER) FOR 100 BBLS TO 10.0 PPG (CONTAMINATED CEMENT) FOR 15 BBLS, THEN BACK TO 9.6 PPG (DRILLING MUD)

BLM NOTIFIED, OK TO CONTINUE, MUST RUN CBL PRIOR TO COMPLETING WELL

CEMENT 2ND STAGE W/ 20 BBL WG19 GEL W/ RED DYE FOLLOWED BY 470 SX (216 BBL) IFC CMT @ 11.7PPG, 2.58YIELD FOLLOWED BY 100SX (24 BBL) CL C CMT @ 14.8PPG, 1.34YIELD, DISPLACE, OPEN POST TOOL, CIRC 160 BBL (348 SX) CMT TO SURFACE.

CEMENT 3RD STAGE W/ 20 BBL WG19 GEL W/ RED DYE FOLLOWED BY 330 SX (143 BBL) IFC @ 11.7 PPG, 2.58YIELD FOLLOWED BY 100 SX (24 BBL) PP CMT @ 14.8 PPG, 1.34 YIELD. CIRC 15 BBL (33 SX) CLEAN OUT STEEL PIT. RELEASE RIG AT 10:00 HRS 4/8/10