OCD-ARTESIA

Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an				NMLC-058181			
				6. If Indian, A	Allottee or Tribe Name		
abandoned well.	Use Form 3160-3 (APD)	for such proposal	s.		RECE	TVI	
				7. If Unit or C	A/Agreement, Name and/or	No L	
SUBMIT IN TRIPLICATE - Other instructions on reverse side					MAY 0	7 2010	
1. Type of Well						(() 	
X Oil Well Gas Well Other				8. Well Name and No. 1411/1000 ARTE			
2. Name of Operator				ENRON FEDERAL #11 9. API Well No.			
LIME ROCK RESOURCES	3b. Phone No. (inchu	Phone No. (include area code)					
Ja. Madress of Chine i ippin ELC				30-015-37641			
3104 N. Sullivan, Farmington, NM 87401 5 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		505-327-4573	3-321-4313		10. Field and Pool, or Exploratory Area (51300)		
380' FSL & 2310' FEL Unit (,			RED LAKE: Queen-Grayburg-San Andres			
			72.10				
Sec 25, T17S, R27E		Eddy County, Ne					
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NATU	TRE OF NOTICE, RI	EPORT, OR OT	HER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize [Deepen	Production	(Start/Resume)	☐ Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamatio		Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete		Other Spud & Sur Production Casing		
Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection ☐	☐ Plug and Abandon☐ Plug Back	☐ Temporaril ☐ Water Disp	_	Production Casing		
13 Describe Proposed or Completed Operation	L				- Latin 1 - Control		
At ach the Bond under which the work Following completion of the involved op Testing has been completed. Final Abdetermined that the site is ready for final inspection. Spudded well on 4/1/10. sx (236 cf) cl "C" cmt w/. to pit. On 4/4/10, PT 8-5. Drilled 7-7/8" hole to TD lead w/375 sx (713 cf) 3 cl "C" cmt w/0.4% LAP-4/14/10. Plan to pressure.	prilled 12-1/4" hole to 2% Cacl2 & 1/4# PE fla 5/8" csg to 600 psi for 36 3258' on 4/11/10. Ran 5/65 "C" cmt w/3# salt. 1, 0.5% CFR-3, 0.25# D	a multiple completion or rely after all requirements, in 445'. On 4/2/10, ke. Tailed w/2000 min - OK. open hole logs. Sale gilsonite, 0.5% -air, & 1/8# PE flag.	set 8-5/8" 24 sx (270) cl " Set 5-1/2" 17: 6 Halad-9 & 1 ake. Circ 18:	# J-55 csg (C" cmt w/2% # J-55 produ # J-55 produ /8# PE flake	3160-4 shall be filed once eted, and the operator has @ 426'. Cmted lead to Cacl2. Circ 119 sx suction csg @ 3241'. e & tailed w/400 sx (5)	cmt Cmted 532 cf)	
14. I hereby certify that the foregoing Name (Printed/Typed)	s is true and correct	Title		······································			
Mike Pippin			Petroleum Engineer (Agent)				
Signature Wills the win		Date	April 14, 2010				
	THIS SPACE	FOR FEDERAL OR			DEOR RECOKI)\	
Approved by		Title	7	ACCEPTE	DTURMO	+	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	ect lease	'		AY 5 2010 Kristo	\perp		
Title 18 U.S.C. Section 1001, makes it fraudulent statements or representation	a crime for any person knowingles as to any matter within its juris	y and willfully to make diction.	to any department	dr agendy of the	Management	tifious or	

(Instructions on reverse)