

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b Phone No (include area code)

432-685-5717

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL - 1930 FNL 1650 FEL SWNE(G) Sec 29 T23S R31E

BHL- 1849 FNL 713 FWL SWNW (E) Sec 29 T23S R31E

5 Lease Serial No

NMNM054035

6 If Indian Allotment or Tribal Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No.

Federal 29

#11

9 API Well No.

30-015-37698

10 Field and Pool, or Exploratory Area

Sand Dunes Delaware, West

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Spud. Set

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

Casing & Cement

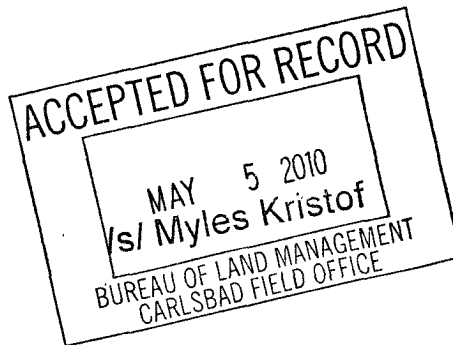
☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached



14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

4/15/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

4/15/10

FEDERAL 29 #11

SPUD 14-3/4" SURFACE HOLE @ 09:00 3/24/10 DRILL TO 504'.

RUN 11-3/4", CASING 42 # , H-40, STC, R-3 FROM SURFACE TO 428'.

PUMP 430 SX (104 BBL) PREMIUM PLUS @ 14.8 PPG, 1.35 YIELD. CIRCULATE 56 BBL, 236 SX CEMENT TO SURFACE

NIPPLE UP 11" 5K LB BOP STACK (BOTTOM TO TOP):

DSA (DOUBLE STUDDER ADAPTER) 13-5/8" x 3K LB X 11" x 5K LB.

SPOOL 11" x 5K LB X 11" x 5K LB.

11" x 5K LB PSI DOUBLE RAM (BLINDS ON BOTTOM, 4 1/2" PIPE RAMS ON TOP).

11" x 5K LB PSI ANNULAR PREVENTER.

11" x 5K LB ROTATING HEAD.

TEST BOP EQUIPMENT 250 PSI LOW AND 1390 PSI HIGH, 10 MIN EACH

WOC FOR 24 HRS, PRIOR TESTING SURFACE CASING.

DRILL 10-5/8" INTERMEDIATE HOLE TO 4030' 3/27/10.

RUN 8-5/8" INTERMEDIATE CASING J-55, 32#, LTC & SET @ 4030'

PUMP 930 SX (316 BBL) HALLIBURTON LIGHT PREMIUM PLUS @ 12.9PPG, 1.91 YIELD FOLLOWED BY 200 SX (48 BBL) PP @ 14.8PPG, 1.34 YIELD. CIRCULATED 131 BBL, 385 SX LEAD CEMENT TO SURFACE.

TEST BOP EQUIPMENT 250 PSI LOW AND 5000 PSI HIGH 10 MIN EACH

DRILLED 7-7/8" PRODUCTION HOLE TO 9066'M 7926'V 4/5/10.

LOG WELL WITH PLATFORM EXPRESS: DENSITY, NEUTRON, HIGH RESOLUTION ARRAY ( RESISTIVITY) LOGS, AND GPIT SURVEY TOOL

RUN 5-1/2" 17# J-55 CSG & SET @ 8183' W/ DV @ 6277'. & POST @ 4137'.

CEMENT 1ST STAGE W/ 630 SX (180 BBL) SUPER H CEMENT @ 13.2 PPG, 1.62 YIELD. CIRCULATE 53 BBL, 185 SX CEMENT TO SURFACE.

CEMENT 2ND STAGE W/ 700 SX (201 BBL) CL H CEMENT @ 13.2PPG, 1.61YIELD. CIRCULATE 130 BBLS, 453 SX CEMENT TO SURFACE

CEMENT 3RD STAGE W/ 430 SX (152 BBL) IFC @ 12.4 PPG, 1.98 YIELD FOLLOWED BY 100 SX (24 BBL) PP @ 14.8 PPG, 1.33 YIELD. CIRCULATE 30 BBLS, 85 SX CEMENT TO SURFACE.

CLEAN OUT STEEL PIT. RELEASE RIG AT 18:00 HRS 4/7/10