MAY 17 2010 SUNDRY	UNITED STATES PARTMENT OF THE II UREAU OF LAND MANA NOTICES AND REPO s form for proposals to II. Use form 3160-3 (API	NTERIOR OF GEMENT RTS ON WELLS	CD Artesia o s.	OMB NO	PPROVED 1004-0135 aly 31, 2010 Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM71060X		
I Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. WEST LOCO HILLS 2		
2. Name of Operator Contact: BRIDGET HE ENERVEST OPERATING E-Mail: bhelfrich@enervest.net			1	9. API Well No. 30-015-03274-00-S1		
3a. Address 1001 FANNIN STREET SUITE 800 HOUSTON, TX 77210		3b. Phone No. (include Ph: 713-495-6537 Fx: 713-615-1429			10. Field and Pool, or Exploratory LOCO HILLS	
4. Location of Wcll (Footage, Sec., T., R., M., or Survey Description)  Sec 3 T18S R29E NESE Tract 10B 1650FSL 990FEL				11. County or Parish, and State  EDDY COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	) INDICATE NATUI	RE OF NOTICE, R	LEPORT, OR OTHER	DATA	
TYPE OF SUBMISSION		,	TYPE OF ACTION			
Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Fracture Trea New Constru Plug and Aba	tt Reclaiction Recording Temp		☐ Water Shut-Off ☐ Well Integrity ☐ Other	
13 Describe Proposed or Completed Op- If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed Final Ab- determined that the site is ready for fi  EnerVest Operating, L.L.C. res	ally or recomplete horizontally, it will be performed or provide operations. If the operation repandonment Notices shall be filinal inspection.)	give subsurface locations the Bond No. on file with sults in a multiple complet ed only after all requireme	and measured and true BLM/BIA. Required s ion or recompletion in ints, including reclamat	vertical depths of all pertine subsequent reports shall be fi a new interval, a Form 3160 ion, have been completed, a	nt markers and zones. led within 30 days -4 shall be filed once	
1. Request to perform an MIT 2. BLM to be contacted at lea 3. CIBP will be set as close as 4. Wellbore will be filled w/cor 30 minutes, with less than 50 p 5. A bradenhead test will be c 6. Justification for TA this well P&A'd (due to Inactive Well Lise evaluated. 7. Estimated date to return to	st 24 hours prior to the M s possible to 50' above to rosion inhibited fluid and psi bleed off. onducted. is consists of a.) economi st) c.) this well may have beneficial use or P&A is CT TO LIKE	IT by calling Eddy Corp perf of 2608'. pressure tested to 500 cs.) number of well-future potential and n	unty 575-361-2822 Dipsi for at least s currently being eeds to be SEE			
Con	# Electronic Submission For ENERV nmitted to AFMSS for proc	EST OPERATING, sent	to the Carlsbad	(10CMR0410SE)		
Namc (Printed/Typed) BRIDGET	TILLI TOTT					
Name (Printed/Typed) BRIDGET  Signature (Electronic S		Date	04/30/2010			
	Submission)	Date OR FEDERAL OR		USE		

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Temporary Abandonment of Wells on Federal Lands Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

- 1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
- 2. A description of the temporary abandonment procedure.
  - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
  - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
  - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
  - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
  - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
- 3. Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status provided that the operator:

- 1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval <u>with well bore</u> <u>diagram</u> with all perforations and CIBP's and tops of cement on CIBP's.
- 2. Describes the temporary abandonment procedure.
- 3. Attaches a clear copy or the original of the pressure test chart.
- 4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

- 1. A procedure to repair the casing so that a TA approval can be granted.
- A procedure to plug and abandon the well.

West Loco Hills #2. Well may be approved to be TA/SI for a period of 90 days until August 11, 2010 after successful MIT and subsequent report with well bore diagram is submitted. This will be the last and only TA/SI approval. Well must be P&A or plans to return to beneficial use submitted by August 11, 2010. Well has been SI since 3/2010, this has been over 1 year without approval.