

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

132M Form C-105
Revised June 10, 2003

WELL API NO.
30-005-63403

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.
VO-5583

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR.

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210 (505) 748-1471

7. Lease Name or Unit Agreement Name

Casino AXC State

RECEIVED

JAN 30 2004

OGD-ARTESIA

8. Well No.

1

9. Pool name or Wildcat
~~Feet Ranch Pre-Perm~~ WC/DEVONIAN

4. Well Location

Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line

Section 2 Township 10S Range 27E NMPM Chaves County

10. Date Spudded

RH 9/5/03

RT 9/8/03

11. Date T.D. Reached

10/2/03

12. Date Compl. (Ready to Prod.)

10/29/03

13. Elevations (DF& RKB, RT, GR, etc.)

3863'GR

3880'KB

14. Elev. Casinghead

15. Total Depth

6323'

16. Plug Back T.D.

6289'

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By

Rotary Tools

60'-6323'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6170'-6178' Silurian

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL, Azimuthal Laterolog, Borehole Compensated Sonic

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	Conductor	60'			
8-5/8"	24#	1101'	12-1/4"	700 sx (circ)	
4-1/2"	10.5#	6323'	7-7/8"	750 sx	
				(TOC 4330'CBL)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6114'	6114'

26. Perforation record (interval, size, and number)

6170'-6178' (32)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6170'-6178'

Acidize w/1000g 20% HCL IC acid

28

PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

SIWOPL

Date of Test 10/17/03	Hours Tested 24 hrs	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 792	Water - Bbl. 0	Gas - Oil Ratio NA
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Flow Tubing Press. 220 psi	Casing Pressure Packer	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 792	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold if produced

Test Witnessed By

Curtis Tolle

30. List Attachments

Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed. Tina Huerta Title Regulatory Compliance Supervisor Date October 30, 2003

E-mail Address tinah@ypcnm.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division **not later than 20 days** after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be **measured depths**. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 5940'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 6117'	T. Cliff House	T. Leadville
T. 7 Rivers 283'	T. Devonian	T. Menefee	T. Madison
T. Queen 685'	T. Siluro-Devonian 6169'	T. Point Lookout	T. Elbert
T. Grayburg 972'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1214'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2348'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb 3834'	T. Delaware Sand	T. Todilto	
T. Drinkard	T. Bone Springs	T. Entrada	
T. Abo 4592'	T. Penrose 786'	T. Wingate	
T. Wolfcamp 5277'	T. Yeso 2414'	T. Chinle	
T. Wolfcamp B Zone 5376'	T. Spear 5618'	T. Permian	
T. Cisco (Bough C) 5821'	T. Pre-Cambrian	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology