State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco

WELL API NO.	
30-015-33110	
5. Indicate Type of Lease	
STATE X	FEE
6. State Oil & Gas Lease No.	

DISTRICT II 811 South First, Artes	Santa Fe, New Mexico 87505 State Type of Lease State						ATE X	FEE					
DISTRICT III 1000 Rio Brazos Rd.,	zos Rd., Aztec, NM 87410							1	6. State Oil & Gas Lease No. B-3149				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								5 (VIII)	man il Mali sheketer s				
1. Type of Well: OIL WELL	GAS WEI	ı. [DRY	OTHER	<u> </u>			7.	Lease Na	me or Unit Ag	reement N	ame	
b. Type of Completion				_				_					
NEW WORK WELL OVER		PLUG BACK		DIFF RESVR OT	HER	PFC	EWED	Re	d Lake S	and Unit			
2. Name of Operator								I -	. Well No.				
Mack Energy Corporate 3. Address of Operato						JAN S	2 2 2004	37		e or Wildcat			
P.O. Box 960, Artes		0960			C	CD-A	RTESI	A 1	1 OOI Main	c or windcar			
4. Well Location	sia, 14141 00211-	0,000											
Unit Letter	<u>I</u> : 231	O Feet	From The	Sou	th	Line	and	990	Feet	From The _	Ea	St Line	
Section	20	Tow	nship	17S	Range		28E	NMI	PM	Eddy	7	County	
10. Date Spudded	11. Date TD Rea	ched	12. Date C	ompl. (Ready to	o Prod.)	1	3. Elevation	ns <i>(DF &</i>	RKB, RT,	GR, etc.)	14. Elev. 0	Casinghead	
12/4/2003	12/9/20			12/18/200				3641	'RKB)		3632'	
15. Total Depth	16. Plug			17. If Multiple Con Many Zones?	npl. How		18. Inte	ervals lled By	Rotary To	ools Yes	Cable T	ools	
2421 19. Producing Interval(s	s) of this completic	2393	ottom Name			 				T	ational Su		
1914-1950', Red La		• •	ottom, mank	-						20. Was Dire	Yes	-	
21. Type Electric and O									22. Was \	Well Cored			
Gamma Ray, Neutro	on, Density, Lat	eralog, S	pectral Ga	mma Ray							No		
23.		CAS	SING RE	ECORD (F	?enarí	t all st	rings se	t in w	ell)				
CASING SIZE	WEIGHT			TH SET	_	DLE SIZ				RECORD	AM	OUNT PULLEI	
9 5/8	47		3	387		12 1/4			275 sx None				
5 1/2	17		2.	410		7 7/8			755 s	X		None	
													
			1										
24.		LIN	ER RECO	RD		_		25.	T	UBING RE	CORD		
SIZE	TOP			OTTOM SACKS CEN		SCI	REEN		SIZE	DEPTI		PACKER SET	
									2 7/8	198	35		
				<u> </u>		T						L	
26. Perforation reco	ord (interval, si	ze, and n	umber)									EEZE, ETC.	
	1014 10	50', .45,	12				TH INTERV			15% NEFE		ERIAL USED	
	1914-13	750, .45,	12				1914-1950' 800 gals 1 1914-1950' 38,500# sa						
						1914-1				als 40# gel			
28.				PRODU	CTIO					,			
Date First Production		Producti	on Method (Flowing, gas li			and type pu	mp)		Well St	atus (Prod.	or Shut-in)	
12/22/200	3			2 1/2x1	1/2x12	2' Pump)				Produ	cing	
Date of Test	Hours Tested	1	hoke Size	Prod'n For		Oil - Bbl.	G	as - MC	F	Water- Bbl.	1	Gas - Oil Ratio	
1/12/2004	24 hour		1-11-4-4 24			32	NGE	tstm		175			
Flow Tubing Press.	Casing Pressur		Calculated 24 Iour Rate	- Oil - Вы. 32		tstm	- MCF	175	er- Bbl.	Oil Gra	avity - API	(Corr.)	
29. Disposition of Gas	Sold, used for fuel,	vented, etc	.)	32		isun		173	Test	Witnessed By			
Sold		,								-	rt C. Ch	ase	
30. List Attachments													
Deviation Survey, I		·····				<u> </u>							
31. I hereby certify th	nat the information.	n shown o	on both side	es of this form	is true	and con	nplete to ti	he best d	of my kno	wledge and b	elief		
Signature (us W.	Thous		rinted Vame	Jerry \	W. Sher	rell	Title	Produ	action Clerk	Date	1/20/2004	
	//		I										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

	Southeaste	ern New Mexico Northw	estern New Mex	kico				
T. Anhy T. Canyon			T. Ojo Alan	no	T. Penn. "B"			
Γ. Salt T. Strawn			T. Kirtland-	Fruitlan	T. Penn. "C"			
B. Salt T. Atoka Γ. Yates T. Miss Γ. 7 Rivers 628 T. Devonian			T. Pictured (Cliffs_	T. Penn. "D"			
			T. Cliff Hou	T. Leadville T. Madison				
			T. Menefee.					
. Queen	1196	T. Silurian	T. Point Loc	T. Elbert				
. Grayburg _	1628	T. Montoya	T. Mancos _					
. San Andres	1055	T. Simpson						
. Glorieta		T. McKee	Base Greenl					
		T. Ellenburger						
		T. Gr. Wash		l		T		
T. Delaware Sand			T. Todilto _		Т			
		T. Bone Springs				T		
						T		
		T				T		
Г. Penn Т						Т		
		т				Т		
o. 2, from			No. 4, fro ANT WATER S	om		toto		
lo. 2, from nclude data o	on rate of water i	IMPORT nflow and elevation to which was to the control of the con	No. 4, fr ANT WATER Sa ater rose in hole.	om ANDS	_ feet	to		
nclude data o lo. 1, from lo. 2, from	on rate of water i	nflow and elevation to which water	No. 4, from N	om	_ feet	to		
nclude data o lo. 1, from lo. 2, from	on rate of water i	IMPORT nflow and elevation to which was to the control of the con	No. 4, fr ANT WATER Sa ater rose in hole.	om	. feet	to		
o. 2, from clude data o o. 1, from o. 2, from	on rate of water i	nflow and elevation to which was to to to to to	No. 4, from No. 4,	om ANDS	. feet	to		

LEM DRILLING, ING.

OIL WELL DRILLING CONTRACTORS

PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

December 15, 2003

Mack Energy Corporation PO Drawer 960 Artesia, NM 88211-0960

RE:

Red Lake Unit #37 2310' FSL & 990' FEL Sec. 20, T17S, R28E Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	RECEIVED
406'	3/4°	JAN 2 2 2004
611'	1°	OCD-ARTESIA
984'	1 °	- TITLOIA
1453'	1°	·
1885'	1 1/ 4 °	
2322'	1/2°	
2424'	1/2°	

Very truly yours,

Eddie C. LaRue Vice President

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me this 15th day of December, 2003.

Notary Public

RECEIVED

DEC 1 6 2003



OFFICIAL SEAL REGINIA L GARHER

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aug. 30, 200