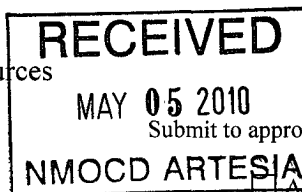


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-101
June 16, 2008

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Devon Energy Production Company L.P. 20 North Broadway OKC, OK 73102-8260		² OGRID Number 6137
³ Property Code 3499	⁴ Property Name State BQ Com	⁵ API Number 30-015-21201
⁹ Proposed Pool 1 Avalon, Wolfcamp (Gas)		⁶ Well No. 1
¹⁰ Proposed Pool 2		

7 Surface Location

UL or lot no F	Section 9	Township 21S	Range 26E	Lot Idn	Feet from the 1980	North/South line North	Feet from the 1980	East/West line West	County Eddy
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8 Proposed Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Additional Well Information

¹¹ Work Type Code Recomplete	¹² Well Type Code Gas	¹³ Cable/Rotary R	¹⁴ Lease Type Code State	¹⁵ Ground Level Elevation 3239' GL
¹⁶ Multiple N	¹⁷ Proposed Depth 11,130' (Actual)	¹⁸ Formation Morrow	¹⁹ Contractor	²⁰ Spud Date 05/08/1974
Depth to Groundwater		Distance from nearest fresh water well		Distance from nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> _____mils thick Clay <input type="checkbox"/> Pit Volume: _____bbls Drilling Method: _____				
Closed-Loop System <input checked="" type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

21 Current Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48#	512'	450 sx C1C	Surface
12 1/2"	8 5/8"	24# & 32#	2500'	900 sx C1C	Surface
7 7/8"	5 1/2"	15.5# & 17#	11130'	675 sx C1H	TOC @ 8550' (TS)

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Devon proposes to recomplete well to Wolfcamp from Morrow; see attached procedures:

- Depth to groundwater is 50' or more, but less than 100', distance to surface water is approx 1000' or more, well is not in the wellhead protection area.
- No earthen pit to be constructed, closed loop system to be utilized; Form C-144 CLEZ attached
- No H2S is expected to be encountered, H2S plan provided. 3000 psi BOP to be used.
- Completion papers to be filed if a successful test, or subsequent report of work if no economic reserves
- If it is deemed non-commercial then it will be plugged and abandoned in accordance with the rules and regulations established by the New Mexico OCD.

Please Note: Devon attempted to recover fish for 2 days without success.

**Permit Expires 2 Years From Approval
Date Unless Drilling Underway
Plugback**

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Printed name: Stephanie A. Ysasaga
Title: Sr. Staff Engineering Technician
E-mail Address: Stephanie.Ysasaga@devon.com

Date: 04/28/2010

Phone: (405)-552-7802

OIL CONSERVATION DIVISION

Approved by:

Title:

Geologist

Approval Date:

05/26/2010

Expiration Date:

05/26/2012

Conditions of Approval Attached ☐

NE EXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Supervisors 1-128
Effective 1-1-67

All distances must be from the outer boundaries of the Section.

Devon Energy Production Co., LP			Lease State BQ		Well No. 1
Section F	Section 9	Township 21S	Range 26E	County Eddy	
Type Location of Well: 1980 feet from the North line and 1980 feet from the West line					
Producing Form. 320	Producing Formation Avalon			Pool Avalon; Wolfcamp (Gas)	Dedicated Acreage 640

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

RECEIVED

MAY 1 1974

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

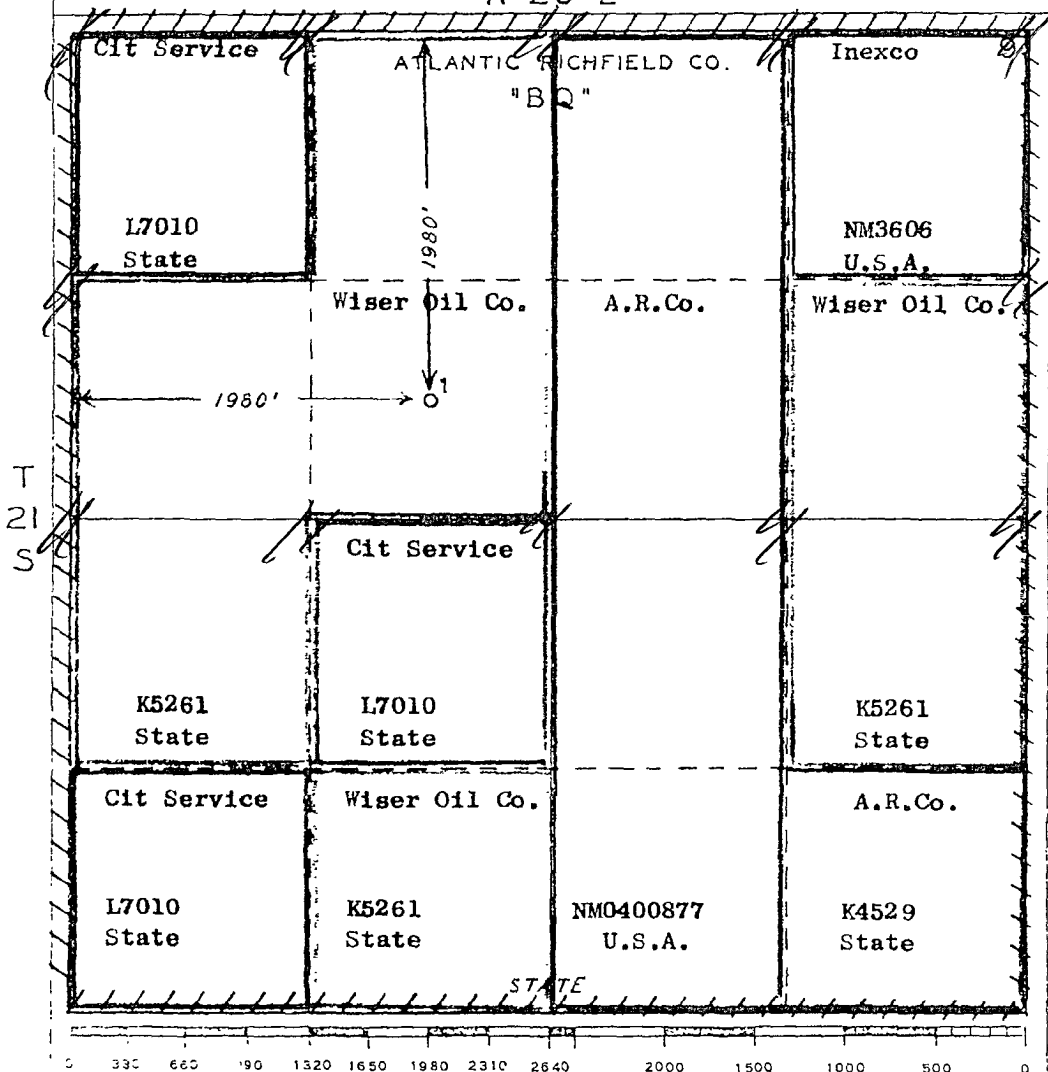
O.C.C.

ARTESIA, OFFICE

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

R 26 E



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Stephanie A. Ysasaga
Position Sr. Staff Eng Tech

Company Devon Energy Production Co., LP

Date 05/03/2010

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed APRIL 30, 1974

Registered Professional Engineer and/or Land Surveyor

Certificate No. 648

Devon Energy Corporation
State BQ 1
1980' FNL & 1980' FWL - SEC 9 – T21S – R26E
Eddy County, NM
 AFE #154550 API # 30-015-21201 WI=75%

Objective: **Recomplete well to Wolfcamp from Morrow.**

Well Data:

Surface Casing:	13-3/8" 48# H-40, STC @ 512' (TOC surface)		
Intermed Casing:	8-5/8" 24# & 32# J-55 STC @ 2500' (TOC surface)		
Production Casing:	5-1/2" 15.5/17# N-80 /J-55 @ 11,130' (TOC 8550' - TS)		
KB elev:	3,240'	GL elev:	3,226'
PBTD:	Top of Fish at 8,914'. Float collar -11,075'		
Tubing:	None in well		
Fish:	34 jts tubing 2 3/8" tubing, 3 1/2" bailer, 20 jts tubing, fs, bs, and 4 3/4" bit.		
Existing Perfs:	10,775'-10,830' (Morrow)		
Proposed Perfs:	8,370'-90' and 8,420'-30' (Wolfcamp)		

Procedure:

1. ND tree. NU BOP. Dig out valve on 8 5/8" wellhead and plumb to surface.
2. RU wireline truck. Make GR/JB run to ~8914'. Set CIBP at ~8900' and dump bail 35' cement on top. Load hole and test to 500 psig. Perforate casing from 8,450'-52' (2') w/ 3-1/8" guns loaded 2 spf and 60° phasing. RDMO wireline truck. Attempt to pump into squeeze holes. Note: Correlate to Schlumberger Compensated Neutron log dated 6-18-74.
3. RIH w/ 5 1/2" cement retainer on 2 7/8" J-55 6.5# tubing and set at ~8,400'. RU pump truck and establish injection rate. -
4. RU BJ Services. Pressure test lines. Tie 8 5/8" casing valve to steel pit. Mix and pump cement squeeze as per BJ recommendation – attempt to raise cement to ~2500'. Displace 1 bbls from CR. Snap out of CR. Reverse 2 tubing volumes. POOH.
5. RU wireline truck. Run CBL from PBTD to TOC w/ 500 psig on casing. Perforate Wolfcamp from 8,370'-8,390' (20') and 8,420'-8,430' (10') w/ 3-1/8" guns loaded 2 spf 60° phasing. RDMO wireline truck. Note: Correlate to Schlumberger Compensated Neutron log dated 6-18-74.

6. RIH with packer on 2 7/8" tubing and set at ~ 8,340'. ND BOP. NU tree.
7. RU swab. Swab test interval.
8. RU BJ Services and stimulate with sand frac as per recommendation. RDMO BJ equipment.
9. RU swab. Swab well on production.
10. RDMO.

GM 4/27/10

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: STATE BQ #1		Field: AVALON	
Location: 1980' FNL & 1980' FWL; SEC 9-T21S-R26E		County: EDDY	State: NM
Elevation: 3240' KB; 3226' GL		Spud Date: 5/8/74	Compl Date: 6/23/74
API#: 30-015-21201	Prepared by: Ronnie Slack	Date: 12/18/07	Rev: 4/28/10 GM

17-1/2" hole
13-3/8", 48#, H40, STC, @ 512'
 Cmt'd w/450 Sx to surface

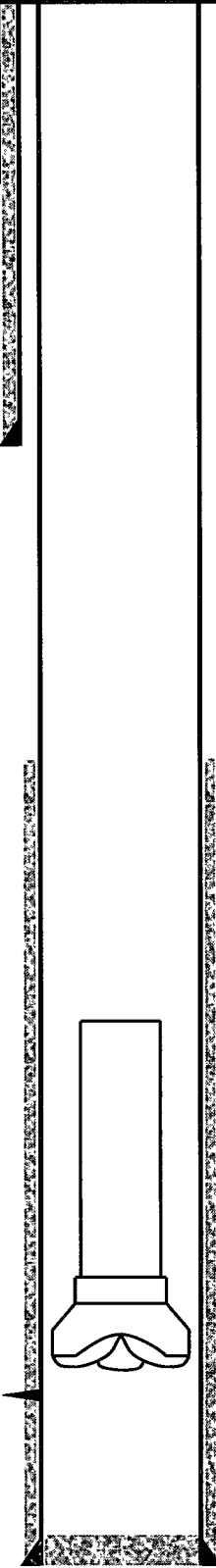
12-1/4" hole
8-5/8", 24# & 32#, J55, STC, @ 2,500'
 Cmt'd w/900 Sx to surface

TOC @ 8,550' (temp survey)

12/8/07: FISH IN HOLE
Note: attempted to recover
fish for 2 days
 TOF @ 8,914'
 34 Jts 2-3/8" tubing
 1-3-1/2" bailer
 20 Jts 2-3/8" tubing
 Float sub
 Bit sub
 4-3/4" bit @ 10,746'

MORROW
10,775' - 10,830' (1spf, 21 holes)

7-7/8" Hole
5-1/2", 15.5# & 17#, N80 & J55, @ 11,130'
 Cmt'd w/675 Sx



11,075' PBTD

11,130' TD