

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-37422
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SRO State Unit Com
8. Well Number 3H
9. OGRID Number 14049
10. Pool name or Wildcat Hay Hollow; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Marbob Energy Corporation

3. Address of Operator
PO Box 227, Artesia, NM 88211-0227

4. Well Location
Unit Letter A : 660 feet from the North line and 330 feet from the East line
Section 18 Township 26S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3126' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/1/10 MIRU.

4/5/10 Drill out DVT.

4/7/10 Perforate Bone Spring 10817' & 10950' (16).

4/18/10 Perforate Bone Spring 10515 & 10660' (16).

4/19/10 Perforate Bone Spring 10465', 10610', 10755' & 10900' (32). Acdz 10465-10950' w/4829 gal 7 1/2% NEFE. Frac w/396480# sand & 442856 gal fluid. ISIP 1280#, MXTP 7489#, AIR 107 BPM. Set CFP @ 10371'. Perforate Bone Spring 9855', 10000', 10145' & 10290' (32). Acdz w/2047 gal 7 1/2% NEFE. Frac w/330268# sand & 318474 gal fluid. ISIP 1305#, MXTP 7230#, AIR 109.3 BPM.

4/20/10 Set CFP @ 9736'. Perforate Bone Spring 9245', 9390', 9535' & 9680' (32). Acdz w/2078 gal 7 1/2% NEFE. Frac w/314623# sand & 356153 gal fluid. ISIP 1140#, AIR 113.27 BPM. Set CFP @ 9133'. Perforate Bone Spring 8610', 8755', 8900' & 9045'. Acdz w/2354 gal 7 1/2% NEFE. Frac w/364059# sand & 373092 gal fluid. ISIP 1300#, AIR 122.74 BPM. Set CFP @ 8476'. Perforate Bone Spring 7975', 8120, 8265' & 8410' (32). Acdz w/1767 gal 7 1/2% NEFE. Frac w/345634# sand & 310549 gal fluid. ISIP 1230#, AIR 120.42 BPM. Set CFP @ 7832'. Perforate Bone Spring 7340', 7485', 7630' & 7775' (32). Acdz w/2822 gal 7 1/2% NEFE. Frac w/374647# sand & 353680 gal fluid. ISIP 1190#, AIR 125.32 BPM.

4/21/10 Set CFP @ 7141'. Perforate Bone Spring 6705', 6850', 6995' & 7132' (32). Acdz w/4637 gal 7 1/2% NEFE. Frac w/331448# sand & 239496 gal fluid. ISIP 1050#, MXTP 7761#, AIR 89.5 BPM.

4/23/10 Drill out CFP's @ 7141', 7832', 8476', 9133', 9736' & 10371'.

5/3/10 Set 185 jts 2 7/8" 6.5# J-55 tubing & 5 1/2" ASI-X packer @ 6040'.

5/4/10 RDPU. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis TITLE: Production Assistant DATE: 5/12/10

Type or print name: Stormi Davis E-mail address: sdavis@marbob.com PHONE: (575) 748-3303

For State Use Only

APPROVED BY: David Gray TITLE: Field Supervisor DATE: 5-20-2010

Conditions of Approval (if any):