Form 3160-5 (September 2001)

Oil Cons. UNITED STATES N.M. DIV-Dist. 2 DEPARTMENT OF THE INTER \$201 W. Grand Avenue BUREAU OF LAND MANAGEMENT Artesia, NM 88210 5

FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						NMNM35925 6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other Instructions on reverse side						7. If Unit or CA/Agreement, Name and/or				
1. Type of Well RECEIVED										
Oil Well (X) Gas Well Other				1411 0 0 0001			8. Well Name and No.			
2. Name of Operator				JAN 2 8 2004			Dana Federal 5 9. API Well No.			
Chesapeake Operating, Inc. 3a. Address P. O. Box 18496 3b. Phone				RIGIDIARITESIA			30-005-62466			
Oklahoma City,		1	348-8000	•	Ì		nd Pool, or Ex	ploratory	Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)							Pecos Slope Abo			
SE SW Sec 4-9S-25E 660' FSL & 1980' FWL							11. County or Parish, State			
000 F2F & 1300					Chaves Co., NM					
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE	NATURE	OF NO	OTICE, RE	PORT, O	R OTHER	DATA		
TYPE OF SUBMISSION TYPE OF ACTION										
	Acidize	Deepen Production (Sta		uction (Start/	Resume)	pe) Water Shut-Off				
Notice of Intent	After Casing	Fracture T	reat [☐ Reclamation			Well Integrity			
Subsequent Report	Casing Repair	New Const	ruction {	Recomplete			2 One Workover		er	
	Change Plans	Plug and A	bandon (Temporarily Abandon		ndon	operations			
Final Abandonment Notice	Convert to Injection	Plug Back		Wate	r Disposal		Perfora	tions		
testing has been completed. Fit determined that the site is ready 12/01/03 RU Schlum hole, 23 gram cha acid, broke down to top perfs w/64 ISIP 580#, 5 min gals 65Q CO2 Aqua 2407#, avg rate 2 15 min 924#, flow		pper Abo , RU Weat om 903# b avg PSI 7 15 min 3 5#, flush 29.2_BPM, /64",chok	"C" 397 Cherford Cack to COM, ma COM, RU COM, RU COM, SIP 1	2-398, aci 860#, x PSI , tes bls 2	8' @1 s dize w/ drop 1 905#, t lines % KCL, 5 min 540#	pf, 16 1000 ga 6 ball avg rat to 550 avg PSI 1072#,	holes, 11.15% N sealers te 5.2 B 00#, pum 2260#, 10 min	.42" E-Fe , flu PM, p 15, max 983#,	sh sh 414 PSI	
14. I hereby certify that the foregoin Name (Printed/Typed)	g is true and correct					MANDO, ROLEUM	A. LOPEZ ENGINEEF	?		
Barbara J. Bale			Tile Regulatory Analyst							
Signature Barbare	J. Bale		Date 01	/16/0	4					
	THIS SPACE F	OR FEDERA	L OR STA	TE OFF	ICE USE					
Approved by			Title			T _D	ale		~	
Conditions of approval, if any, are a certify that the applicant holds lega which would entitle the applicant to continuous continuo	l or equitable title to those rights			:						
Title 18 U.S.C. Section 1001 and Tit States any false, fictitious or fraudule	le 43 U.S.C. Section 1212, make int statements or representations as	it a crime for an to any matter w	y person kno othin its juriso	wingly an	id willfully to	make to an	y department o	эг адепсу	of the Uni	