Submit To Appropriat	e District Offic	م.	T	<u> </u>	· CNI A	<i>.</i> .			<del></del>			<del></del> -			_
State Lease - 6 copies	sale of New Mexico							V	Λ	i	- 1		Form C-105		
Fee Lease - 5 copies	-5 copies Energy, Minerals and Natural Resources							木	Amen	<u>a e</u>	<u>2d</u>	Re	evised June 10, 200	3	
District I 1625 N. French Dr., H	obbs NM 882	10								WELL API	NO.				
District II	0003, 1414 002	•	Oil Conservation Division							30-005-6334	0				
	rand Avenue, Ariesia, inivi 88210							Γ	5. Indicate Type of Lease						
District III 1000 Rio Brazos Rd	Rio Brazos Rd. Aztec NM 87410							Ì	STATE FEE FED						
District IV Santa Fe, NM 87505									State Oil & Gas Lease No. NM-36190						
1220 S. St. Francis Dr., Santa Fe, NM 87505									- 00						
									· 中国 (中国 )						
la. Type of Well:										7. Lease Name or Unit Agreement Name EPPERS B FEDERAL #1					
OIL WELL GAS WELL DRY OTHER									-   '	EPPERS B FEL	EKA	L#I			
b. Type of Completion:  NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.															
WELL OVER BACK RESVR. ☐ OTHER										8. Well No.					4
2. Name of Operator MCKAY OIL CORPORATION										8. Well No. #1				JAN 2 8 2004	
3. Address of Opera	itor									9. Pool name or				D-ARTESIA	$\dashv$
PO BOX 2014 RO	SWELL NA	1 88202-20	114							WEST PECOS .	ABO	SLOPE	•	MILLOIA	
4. Well Location	5 11 DDD, 1111	1 00202 20												<del></del>	ᅥ
Unit Letter	:	640	Feet From	n TheS	OUTH		_ Line	and	1824_	Feet Fro	om Tl	neWE	EST	Line	
Section	34		Towns	hip 5S		Range	21	Е		NMPM CH	AVES	:		County	,
10. Date Spudded		D. Reached	12. E	ate Compl	. (Ready to Prod.)					RKB, RT, GR,			Elev. C	Casinghead	$\exists$
12/9/03	12/20/03		1/22/		•		4339	`			_ ′				
15. Total Depth		lug Back T	.D.		tiple Compl. How	Many		18. Interva		Rotary Tools		, Ca	able To	ools	$\neg$
2510	3023	i		Zones	?			Drilled By	′	TD					
3510 19. Producing Inter	val(s) of this	completie	Ton Pot	N/A	<del> , ,</del>					1 2/	117-	s Direction	nal Cu-	vey Made	_
2770-2834	vai(s), or uns	completion	i - 10p, Boi	ioni, Name						l N		is Direction	iiai Sui	vey Made	
21. Type Electric ar	nd Other Log	s Run								22. Was Well	Cored				_
Cement, Comp			Perf							NO					
23.				CAST	NG RECOR	SD (B	2eno	rt all e	trin	os set in w	۱۱۱م	······································			
CASING SIZE	; -	VEIGHT LI	R /FT		PTH SET			E SIZE	1111	CEMENTIN		CORD	Α .	MOUNT PULLED	
8 5/8"	<del></del>	24	J./1 1.	ייי	1086			2 1/4	$\dashv$	375 sks H				EMOUNT FULLED	
0 3/0		24			1000		12	. / -		Plus 4				•	
5 1/2"	<del></del>	15.5			3023					150 sks Ha			<del> </del>		
3 /2		15.5		3023			1			200 sks premium 50					
							<del></del>			200 SRS pro	iiiui	11 30/30			
24.			·	LINER	RECORD				25.	TI	IRIN	IG RECO	RD		
	TOP	F	воттом	LINER	ACKS CEMENT	SCRI	EEN		SIZ					PACKER SET	_
0.232			, , , , , , , , , , , , , , , , , , , ,			1									
26. Perforation re	cord (interva	al, size, and	number)			27.	ACIT	), SHOT	FR/	ACTURE, CEI	MEN	T, SOUE	EZE.	ETC.	
2770-2774	2778 –		2796-2802					TERVAL		AMOUNT AND KIND MATERIAL USED					
2828-34	c.					2770-2834				4500 gals 10% Ne F					
4" (4spf) on all per		<del>                                     </del>					*****					<del></del>			
20					DD	ODU	CTI	ION		r					_
Date First Producti	on	Drod	luction Met	hod (Flores	ng, gas lift, pumpi				)	Well Status	Prod	or Shut-is	7)	· · · · · · · · · · · · · · · · · · ·	
1/23/04	Ui1	Flov		nou ( <i>r towl</i>	··в, ваз ну, ритри	.g - size	unu i	уре ритр	,	Producing		. <i>5. 5.141-11</i>	•/	**	
Date of Test	Hours Test	ed T	Choke Size	Pro	od'n For	Oil -	Bbl		Gas			ter - Bbl.	·	Gas - Oil Ratio	_
1/22/04	4		23/64		st Period	none			280	-MCF ★	nor				
											<u></u>				_
Flow Tubing Press.	Casing Pre		Calculated Hour Rate	24- Oi   no	l - Bbl. ne		<b>Gas - 1</b> 1680	MCF X		Water - Bbl. ione		Oil Gravi	ity - A	PI - (Corr.)	
1			÷												
NA 29 Disposition of	Gás (Sald +	ed for feel	vented ato	,						— т	Test	Witnessed	Bv		
29. Disposition of Gas (Sold. used for fuel, vented, etc.)									Jim R	lobinson	₽,y				
Sold 30. List Attachments															
· · · · · · · · · · · · · · · · · · ·															
31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature Manual White Printed Name Nanette Whittington Title Production Analyst															
Signature Name Nanette Whittington Title Production Analyst															
Date	1/23/04														
E-mail Address	nanette/	mckayo	il com												

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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	ern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb 2372	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo 2600	_ T	T. Wingate	T.				
T. Wolfcamp	Т.	T. Chinle	T.				
T. Penn	Т.	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	T				
No. 1, from	to	No. 3, from	OIL OR GAS SANDS OR ZONESto				
No. 2, from			to				
		WATER SANDS					
Include data on rate of water	inflow and elevation to which water	er rose in hole.					
No. 1, from	to	feet	***************************************				
	to						
		feet					
	THOLOGY RECORD						

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							en e
					-		
			·	·			
	1						
*	<u>.</u> ;	i.					
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