Form 3160-5

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	UNITED STATES  DEPARTMENT OF THE INTERIOR  BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000  5. Lease Serial No. NMNM81218  6. If Indian, Allottee or Tribe Name		
RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an  abandoned well. Use form 3160-3 (APD) for such proposals.							
OCD-ART SUBJECT IN TRIPLICATE - Other instructions on reverse side.				7	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					. Well Name and No.		
☑ Oil Well ☐ Gas Well ☐ Oth	er				BRANNIGAN AN	F1	
2. Name of Operator YATES PETROLEUM CORPORATION Contact: TINA HUERT E-Mail: tinah@				9	9. API Well No. 30-015-10404-00-S1		
3a. Address       3b. Phon         105 S 4TH STREET       Ph: 505         ARTESIA, NM 88210       Fx: 505						Exploratory UPPER PENN ASSOC	
4. Location of Well (Foolage, Sec., T., R., M., or Survey Description)			1	11. County or Parish, and State			
Sec 6 T22S R24E NWNW 660FNL 400FWL				EDDY COUNTY, NM			
	ROPRIATE BOX(ES) TO	D INDICATE N	ATURE OF N	NOTICE, REP	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					<del></del>	
- N. C C	☐ Acidize	☐ Deeper	1	☐ Production	(Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	☐ Fractur	e Treat	☐ Reclamation		☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New C	onstruction	☐ Recomplete		⊠ Other     Workover Operations	
☐ Final Abandonment Notice ☐ Change Plans			☐ Plug and Abandon ☐ Tempo ☐ Plug Back ☐ Water		Disposal		
	☐ Convert to Injection ☐ Plu						
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation re- andonment Notices shall be file	give subsurface loc- the Bond No. on fil sults in a multiple or	ations and measur le with BLM/BIA. completion or recor	red and true vertice.  Required subsempletion in a new	cal depths of all perting quent reports shall be interval, a Form 316	nent markers and zones.  filed within 30 days  i0-4 shall be filed once	
1/2-4/04 7" casing has a poss 1/5/04 Set CIBP at 3156'. Po Running casing inspection log 1/8/04 Set packer at 1501', 20 1/9/04 Circulated 4.5 bbls Clacasing. Shut 7" casing in. Cir Pressured up on 7" and 9-5/8" out of 9-5/8" at 56'. Pumped a 7" casing hanger. Hole in 7" c 1/13/04 Pumped 10 bbls Class at 495 psi, held for 30 min. Pu 1/15/04 Drilled cement in 7" c	ssible bad casing and fluid or it is sible bad casing and fluid ss "C" cement with allied culated cement out of 9-5 casing to 100". Drilled cared dye test to check for asing down 4' from top of "C" cement at 14.8# with Imped a total of 52 sx celasing and tested. Tagge	id entry creating communicated u 322 mixed at 14 5/8" casing. Shu ement to 61'. W leak. Leaked ir f 7". Drilled cem h Allied-322 to b ment.	scale buildup p 7" and 9-5/8' 4.8# down tubi at 7" and 9-5/8' /ater started cin n 7" at surface nent. preak circulation	at 3187'. " casing. ing and up 7" " casing in. reulating or around	ff		
14. I hereby certify that the foregoing is	Electronic Submission # For YATES PETRO	DLEUM CORPOR	ATION, sent to	the Carisbad			
Name (Printed/Typed) TINA HUE	nmitted to AFMSS for proc :RTA	~ ~ 1		•	SUPERVISOR		
			et are specific				
Signature (Electronic S	THIS SPACE FO		or STATE (				
A A A = = = =					<del></del>		
_Approved By ACCEPTED		إ	ALEXIS C SWOBODA Title PETROLEUM ENGINEER  Date 01/27			Date 01/27/2004	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the	subject lease	Office Carlsbad	j			

## Additional data for EC transaction #27089 that would not fit on the form

## 32. Additional remarks, continued

1/16/04 Drilled CIBP at 3202'. Drill CIBP and scale from 7780'-7905'. 1/20/04 Acidize Canyon 7617-7896' with 5000g 20% gelled HCL acid.

LOGS MAILED 1/22/04