

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-015-26797

Indicate Type of Lease

STATE ☐

FEE ☐

State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

RECEIVED

JAN 29 2004

OGD-ARTESIA

Name of Operator  
Nearburg Producing Company

Lease Name or Unit Agreement Name  
Ruby 30 State Com

Well No.  
1

Address of Operator  
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

Pool name or Wildcat  
Pierce Crossing; Bone Spring, South

Well Location

Unit Letter O : 990 Feet From The South Line and 1980 Feet From The East Line

Section 30 Township 24S Range 29E NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)  
2917.3

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Circ Cmt and Add Pay ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/17/03 MIRU well service unit.  
11/18/03 POH w/ production equipment.  
11/19/03 Set CIBP @ 8800'. Dump 10' cmt on top of CIBP. New PBTD @ 8790'.  
11/19/03 Perf squeeze holes @ 7104 - 7107'. Tie on to csg w/ kill truck and establish circulation. Top of cmt is @ 8730' by CBL.  
11/20/03 - RIH w/ cmt retainer and set @ 6996'. RIH w/ tbg and stab into retainer. RU cmt services and pump 1500 sxs Class C  
11/25/03 neat cmt until wellbore circulates. POH and reverse circ to pit. TOC in 7" csg @ 6976'. TOC between 7" and 9-5/8"  
@ 1200'. POH.  
12/1/03 Perf the Avalon Bone Spring formation from 6560' - 6638'.  
12/2/03 RIH w/ 7" pkr and set at 6471'. Swab.  
12/3/03 Treat perms w/ 3000 gal 15% HCL. Flow back to frac tank.  
12/4-10/03 Swab well.  
12/11-16/03 Frac w/ 333 bbls 35# Medallion gelled frac fluid, 104,290# 16/30 Super LC proppant w/ 619 bbls 35# Medallion gelled  
frac fluid.  
12/17/03 - RIH w/ production equipment, RDMO well service unit and wait on electricity.  
1/15/04  
1/15/04 Released to production  
1/25/04 13 BO, 90 BW and 86 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Sarah Jordan*

TITLE Production Analyst

DATE 01-27-2004

TYPE OR PRINT NAME Sarah Jordan

TELEPHONE NO. 432/686-8235 x 203

(This space for State Use)

APPROVED BY

FOR RECORDS ONLY

TITLE

DATE JAN 30 2004

CONDITIONS OF APPROVAL, IF ANY: