

Oil Cons.
N.M. DIV-Dist. 2
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

- 1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
Concho Exploration Inc.3. Address
550 West Texas Avenue, Suite 1300 Midland TX 797013.a Phone No. (Include area code)
(432)685-4373

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 660' FS & WL, Sec. 34, T17S, R27E

At top prod. interval reported below 660' FS & WL, Sec. 34, T17S, R27E

At total depth 660' FS & WL, Sec. 34, T17S, R27E

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JAN 28 2004

OCD-ARTESIA

5. Lease Serial No.
LC067849

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.

Trigg "B" Federal 2

9. API Well No.

30-015-32495

10. Field and Pool, or Exploratory
Logan Draw; Wolfcamp11. Sec., T., R., M., on Block and
Survey or Area Sec. 34, T17S, R27E

12. County or Parish Eddy 13. State New Mexico

17. Elevations (DF, RKB, RT, GL)*

3546' GR

14. Date Spudded

01/01/2003

15. Date T.D. Reached

01/28/2003

16. Date Completed

☐ D & A ☒ Ready to Prod.
12/23/200318. Total Depth: MD 9910
TVD19. Plug Back T.D.: MD 9365
TVD20. Depth Bridge Plug Set: MD 9400
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
DLL; SD/DSN22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	48			450	500 Cl. C		Surface	
12 1/4	8 5/8"	32			2620	1160 H		Circ	
7 7/8	5 1/2	17.5			9910	1495 H			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	7147							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wolfcamp	6904	7042	6904 - 7042	3 1/8"	53	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6904 - 7042	3600 gals 90/10 HCL + 10,000 gals 15% HCl Ultragel acid + 35 BS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/08/04	01/08/04	24 hrs	→	0	117	5			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→					Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

Production Method

Pumping

JAN 25 2004

LEO BABYAK
ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
	0	970	Surface Rock	Queen	804
	970	3495	Anhy	San Andres	1507
	3495	7854	Lime/Dolomite	Glorieta	2866
	7854	8830	Shale/Lime/Dolomite	Tubb	4384
	8830	9930	Lime/Shale	Abo	5113
				Wolfcamp	6418
				Penn	7572
				Canyon	8150
				Strawn	8600
				Atoka	9124
				Miss	9758

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

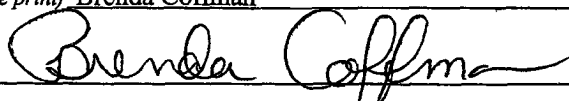
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geological Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Brenda Coffman

Title Regulatory Analyst

Signature



Date 01/22/2004

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.