

RECEIVED

JAN 28 2004

OCD-ARTESIA

narbob energy corporation

January 14, 2004

Bureau of Land Management 2909 W. 2nd St.

Roswell, NM 88201

Attn: Mr. Armando Lopez

Downhole Commingling Application

Oxy Pistachio RSG Federal #1 Unit A, Sec. 17-T17S-R31E

Eddy County, New Mexico

NM LC 049998 A

Dear Mr. Lopez:

Re:

Enclosed is a copy of the downhole commingling application submitted to the NMOCD for the captioned well.

Please contact me at 505-748-3303 if you have any questions.

Sincerely.

Brian Collins

Petroleum Engineer

Melin

BC/dlw enclosure APPROVED

JAN 26 2004

(ORIG. SGD.) ALEXIS C. SWOBDDA

ALEXIS C. SWOBODA PETROLEUM ENGINEER

District I

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District II

District III

District IV 1320 S. B. Francio Dr., Santa Fe, NM 17505 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X Single Well Establish Pre-Approved Pools
EXISTING WELLBORE
X Yes ___No

APPLICATION FOR DOWNHOLE COMMINGLING

Marbob Energy	Corporation	P. O. Box 227		Artesia, NM	88211-0227
Operator	asg Federal #1	Address A-17-T17S-R31E		Eddy	
Lease	Well No.	Unit Letter-Section-Township	-Range	Cour	aty
OCDID No. 1/0/0	Property Code 31052	API No. 30-015-32580	Lease Type: X	Federal Sta	iteFee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Undesignated Wolfcamp		Fren Cisco Canyon Oil
Pool Code			97126
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	9215-9373' Perfed		10341-10345' Perfed
Method of Production (Flowing or Artificial Lift)	Artifical Lift		Artifical Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	4000 psi est (.43 psi/ft)		(.43 psi/ft)
Oil Gravity or Gas BTU (Degree API or Gas BTU)	40° API est		42° API
Producing, Shut-In or New Zone	New		New
Date and Oil/Gas/Water Rates of Last Production. (Nute: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 10 Sept 04 Rates: Appx 144 bond swab rate to test	Date: Rates:	Date: 8 Sept 04 Rates: 72 bopd to test tank, gas not measured
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
than current or past production, supporting data or explanation will be required.)	66.7 % 66.7 %	% %	33.3 % 33.3 %

ADDITIONAL DATA	
Are all working, royalty and overriding royalty interests identical in all commingled zones? f not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes X No
Are all produced fluids from all commingled zones compatible with each other?	Yes X No
Will commingling decrease the value of production?	Yes No_X
f this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes_X No
NMOCD Reference Case No. applicable to this well:	•,
Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.	

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools

JAN 2 8 7004

OCD-ARTESIA

District 1

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICTLY					Dunta I C, 14.	141 01202				
1220 S. St. Francis	Dr., Santa F	e, NM 875	05					□ ам	ENDED REPORT	
			WELL LO	OCATIO	N AND ACR	EAGE DEDIC	ATION PLA	T		
' A	Pl Number	7		Pool Code			Pool Na	ne		
30-015-3	32580				Ur	ndesignated	Wolfcamp			
Property C	ode				f Property !	Name			'Well Number	
31052		0xy	Pistac	hio RSG	Federal				1	
'OGRID N	io.	•			Operator !	Name			'Elevation	
14049		Mar	bob Ene	rgy Cor	poration		37	3764'		
					10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn		North/South line	Feet from the	East/West line	County	
A	_17	17S	31E		660	North	660	East	Eddy	
			11 Be	ottom Ho	le Location It	Different From	Surface			
UL or lot no.	Section	Township				North/South line	Feet from the	East/West line	County	
" Dedicated Acres 40	Joint on	· Infill	*Consolidation	Code "Or	der No.				l	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and 660' Brian Collins Printed Name Engineer Title and E-mail Address 01/14/04 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. RECEIVED Date of Survey JAN 2 8 7004 Signature and Seal of Professional Surveyor: OCD-ARTESIA Certificate Number

District I 1625 N. French Dr., Hobbs, NM 88240

1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

30~015~32580 'Property Code

31052

1220 S. St. Francis Dr., Santa Fe, NM 87505

API Number

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Fren Cisco Canyon Oil

Pool Code 97126

Oxy Pistachio RSG Federal

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

* Well Number

Fee Lease - 3 Copies

☐ AMENDED REPORT

Certificate Number

Surface Location Surface Location Surface Location Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County	'OGRID	No.	* Operator Name					' Elevation			
Lor late no. Section Township Range Lot late Feet from the North 660 East Eddy	14049		Maı	rbob Ene	rgy Co	orporation		3764			
Lor late no. Section Township Range Lot late Feet from the North 660 East Eddy						¹⁰ Surface	Location				
Bottom Hole Location If Different From Surface Lor Idn Feet from the North/South line Feet from the East/West line County	UL or lot no.	Section	Township	, -	Lot J	dn Feet from the	North/South line	Feet from the	East/V	Vest line	County
Dedicated Acres 40 "Joint or Infill "Consolidation Code 10 Order No. O ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A N STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION Intra the information contained herein in the belief. Signature Engineer Title and E-mail Address O1/14/04 Date 18 SURVEYOR CERTIFICATION Intered Verne Engineer Title and E-mail Address O1/14/04 Date 18 SURVEYOR CERTIFICATION Intered Verne Engineer Title and E-mail Address O1/14/04 Date 18 SURVEYOR CERTIFICATION Intered Verne Engineer The control of the best of my knowledge and belief. Privated Verne Engineer Title and E-mail Address O1/14/04 Date Date of Survey Date of Survey Signature and Sed of Professional Surveyor.	A	17	175			660	North	660	East		Eddy
Lor lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Dedicated Acres 40 "Joint or Infill N" Consolidation Code No. O ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A N STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION In hereby certify that the information contained herein the less of my knowledge and belief. Signature Engineer Title and E-mail Address Ot/14/04 Date 18 SURVEYOR CERTIFICATION In hereby certify that the well location shown on this pla was plotted from fight dotted so facilial surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Sed of Professional Surveyor.				¹¹ B	ottom I	Hole Location I	f Different From	n Surface			
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STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION 1 hereby certify that the information contained herein it true and complete to the best of my knowledge and belief. Signaline Brian Collins Printed Name Engineer Title and E-mail Address 01/14/04 Date 18 SURVEYOR CERTIFICATION 1 hereby certify that the well location shown on this play was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signalure and Seal of Professional Surveyor.	Dedicated Acres		r Infili	"Consolidation	Code	Order No.					
I hereby certify that the well location shown on this play was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:	NO ALLOWA	BLE WII	LL BE A				APPROVED BY	THE DIVISION 17 OP! I hereby ce true and ce belief. Signature Brian Printed Name Engin Title and E-m 01/14	ERATOR ertify that the in complete to the in Collin	CER'nformation	TIFICATION In contained herein i. I knowledge and
JAN 2 8 7004 Date of Survey Signature and Seal of Professional Surveyor:	·		-			BEC	FIVED	I hereby ce was plotted me or unde	rtify that the w I from field not er my supervisi	ell location les of actu ion, and th	on shown on this pla al surveys made by hat the same is true
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Engineering Summary Form C-107A Application for Downhole Commingling

Marbob Energy Corporation Oxy Pistachio RSG Federal No. 1 Unit A-17-T17S-R31E

Marbob Energy proposes to downhole commingle the Cisco Canyon and Wolfcamp zones in order to extend the economic life of these zones and maximize the economic benefit to New Mexico and the federal government. The estimated bottom hole pressures are within 10% of each other and the well will be beam pumped in a pumped down condition, therefore no crossflow will occur. There are no incompatibility problems with the oil and the value of the oil will not be affected by commingling.

Based on swab testing, the Cisco Canyon is initially expected to produce 72 bopd followed by a rapid decline. The best engineering estimate of reserves is 5,500 BO/11,400 MCF based on the Cisco Canyon production history of the nearby Oxy Butter Pecan Federal #1 (production plot attached).

Based on swab testing, the Wolfcamp, which is notorious for having limited reservoirs, is expected to produce 144 bopd followed by a rapid decline. The best engineering estimate is that the Wolfcamp will behave like the Oxy Butter Pecan Federal #1 did in the Cisco Canyon, except with a higher initial production rate. The Wolfcamp reserves are estimated to be 11,000 BO/22,800 MCF. It is expected that the GOR for each zone will be essentially the same.

The proposed allocation is:

Wolfcamp oil =
$$11,000 \text{ BO} = 66.7\%$$

 $11,000 + 5,500 \text{ BO}$

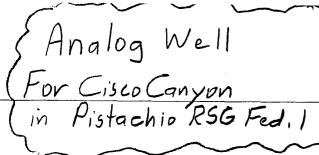
RECEIVED

JAN 28 7004

OCD-ARTESIA

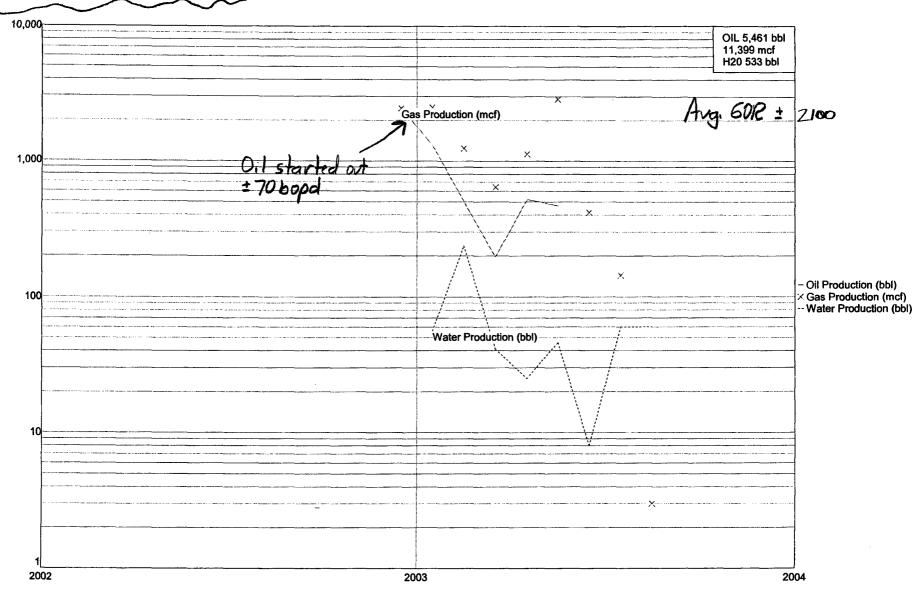
Cisco Canyon oil = = 33.3%

Cisco Canyon gas = = 33.3%



Lease Name: OXY BUTTER PECAN FEDERAL County, State: EDDY, NM Operator: OXY USA WTP LP Field: FREN Reservoir: CISCO CANYON Location: 10 17S 31E E2 SW SW

OXY BUTTER PECAN FEDERAL - [1 CISCO CANYON



Time