

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-32636

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Big Walt 2 State

8. Well No.
4

9. Pool name or Wildcat
Indian Basin; Upper Penn, Associated

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

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OGD-ARTESIA

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

4. Well Location
Unit Letter E : 660 Feet From The North Line and 840 Feet From The West Line

Section 2 Township 22S Range 24E NMPM Eddy County

10. Date Spudded 09/19/2003 11. Date T.D. Reached 10/11/2003 12. Date Compl. (Ready to Prod.) 10/22/2003 13. Elevations (DF & RKB, RT, GR, etc.) 3874' GR 14. Elev. Casinghead

15. Total Depth 8281 16. Plug Back T.D. 8178 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7910-7962 (OA) 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run PEX, HRLA, MCFL, NGT, DSI, FMI, RFT 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	40 & 36	1510	14-3/4	755 sxs	Circ to pit
7	23 & 26	8281	8-3/4	1045 sxs	Circ to pit

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8	7931	

26. Perforation record (interval, size, and number) <u>7910 - 7962 (OA)</u>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
	DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
	<u>7910-7962 (OA)</u>		<u>30,000 gals 20% HCL</u>			

28. PRODUCTION						
Date First Production <u>10/22/2003</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>				Well Status (Prod. or Shut-in) <u>Producing</u>

Date of Test <u>11/12/2003</u>	Hours Tested <u>24</u>	Choke Size	Prod'n For Test Period	Oil - BbL. <u>416</u>	Gas - MCF <u>1290</u>	Water - BbL. <u>3493</u>	Gas - Oil Ratio <u>3101:1</u>
Flow Tubing Press. <u>390</u>	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL. <u>416</u>	Gas - MCF <u>1290</u>	Water - BbL. <u>3493</u>	Oil Gravity - API - (Corr.) <u>40</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Roger King

30. List Attachments
C-104, Deviation Report, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sarah Jordan Printed Name Sarah Jordan Title Production Analyst Date 11/13/2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____ 7828.0
 T. Salt _____ T. Strawn _____
 B. Salt _____ T. Atoka _____
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ T. Simpson _____
 T. Glorieta _____ T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinbry _____ T. Gr. Wash _____
 T. Tubb _____ T. Delaware Sand _____
 T. Drinkard _____ T. Bone Springs _____ 2106.0
 T. Abo _____ T. 1st Bone Spring _____ 3946.0
 T. Wolfcamp _____ 7298.0 T. 2nd Bone Spring _____ 5510.0
 T. Penn _____ T. 3rd Bone Spring _____ 6888.0
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2106.0	3946.0		Lime and Dolo				
2946.0	5510.0		SD and Lime				
5510.0	6888.0		SD and Lime				
6888.0	7298.0		SD				
7298.0	7828.0		Shale				
7828.0	8281.0		Lime and Dolo				

OPERATOR: NEARBURG PRODUCING CO.
WELL/LEASE: BIG WALT 2 STATE 4
COUNTY: EDDY

512-5056

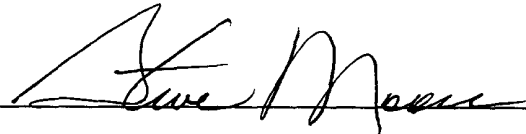
STATE OF NEW MEXICO
DEVIATION REPORT

136	0.50	4,931	2.50
382	0.50	4,995	2.60
692	0.75	5,059	2.00
877	0.75	5,121	0.60
1,190	1.50	5,185	0.70
1,286	1.25	5,248	0.90
1,477	1.50	5,313	1.10
1,727	0.75	5,408	1.00
1,949	0.50	5,439	0.80
2,329	0.50	5,508	0.80
2,711	1.50	5,566	1.10
2,806	1.50	5,598	0.90
2,901	1.75	5,662	0.70
2,997	2.00	5,724	1.10
3,092	2.00	5,788	1.20
3,188	3.00	5,820	0.90
3,286	3.50	5,883	0.30
3,345	3.00	5,978	0.50
3,381	3.25	6,042	0.90
3,413	3.25	6,137	1.10
3,444	3.25	6,201	0.40
3,476	3.25	6,265	0.70
3,505	3.00	6,328	1.00
3,537	3.50	6,392	1.00
3,568	3.25	6,462	0.10
3,603	3.00	6,526	0.70
3,634	3.50	6,589	0.90
3,666	3.50	6,621	1.00
3,761	3.00	6,761	1.00
3,825	4.00	6,780	1.00
3,853	4.00	7,062	0.60
3,875	4.00	7,125	0.60
3,952	4.20	7,189	0.70
3,984	4.10	7,255	0.80
4,015	4.00	7,319	0.60
4,107	3.80	7,475	0.60
4,173	3.30	8,261	1.25
4,205	3.30		
4,268	3.00		
4,332	3.00		
4,395	2.70		
4,458	2.40		
4,520	2.30		
4,584	2.60		
4,676	2.40		
4,742	2.70		
4,773	2.40		
4,836	2.20		

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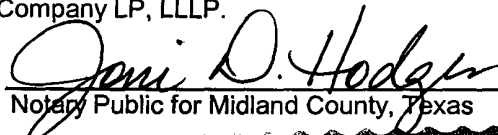
By: 

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 15th day of October, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

My Commission Expires: 4/08/2007


Notary Public for Midland County, Texas

