Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS NMLC064243A Do not use this form for proposals to drill or to re-enter anJAN 2 9 7004 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. OCD If Unit or CA/Agreement, Name and/or No. NMNM70964X SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8. Well Name and No. INDIAN HILLS UNIT 52 1. Type of Well ☐ Oil Well 🖸 Gas Well 📋 Other API Well No. Name of Operator Contact: CHARLES KENDRIX 30-015-32805-00-X1 MARATHON OIL COMPANY E-Mail: cekendrix@marathonoil.com 3b. Phone No. (include area code) Ph: 713.296.2096 Fx: 713.499.6750 10. Field and Pool, or Exploratory
INDIAN BASIN UPPER PENN ASSOC 3a. Address P O BOX 3487 HOUSTON, TX 77253-3487 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 17 T21S R24E SWSE Lot 7 1265FSL 2073FEL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Water Shut-Off ☐ Acidize □ Deepen ☐ Production (Start/Resume) ■ Notice of Intent ☐ Well Integrity ☐ Alter Casing ☐ Fracture Treat □ Reclamation Subsequent Report □ Casing Repair ☐ New Construction □ Recomplete Drilling Operations ☐ Final Abandonment Notice ☐ Change Plans □ Plug and Abandon ☐ Temporarily Abandon □ Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operation has determined that the site is ready for final inspection.) 09/25/2003 Suface casing set and cemented (See sundry 01/15/2003) 09/26/2003Installed wellhead and tested to 1500 psi. NU BOP, Hydril Choke, Tested pipe, blind rams, and kill line to 3000 psi. Air drilled 8.75" bit 1832' to 2310'. 09/27/2003 Air drilled 2310' to 3635' 09/28/2003 Air drilled 3635' to 3990'. Loaded hole w/ fluid drilled from 3990' to 3996 Kick out and directional drill 3996' to 4141 09/29/2003 Directional drilled from 4141' to 4597'. 709/30/2003 to 10/07/2003 directional drilled from 4597' to 8764' TD. 10/07/2003 Ran open open logs. Spectral Density, Dual Spaced Neutron,& Sprectral Gamma Ray. 10/08/2003 Ran top to bottom 2 jts 7" 26# K-55 (88'),100jts 7" 23# K-55(4676') 85 jts 7" 26# K-55 (3940'), caaing float collar, 1jt 7" 26# K-55 (47'), casing shoe. 10/09/2003 Pumped 50,000 SCF of N2, 10 bbls 2% CaCl2, 10 bbls water spacer, 14. I hereby certify that the foregoing is true and correct Electronic Submission #27206 verified by the BLM Well Information System
For MARATHON OIL COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by ARMANDO LOPEZ on 01/27/2004 (04AL0041SE) Name (Printed/Typed) CHARLES KENDRIX Title **AUTHORIZED REPRESENTATIVE** Signature (Electronic Submission) Date 01/27/2004 THIS SPACE FOR FEDERAL OR STATE OFFICE USE ALEXIS C SWOBODA TitlePETROLEUM ENGINEER Approved By Date 01/28/2004 Conditions of approval, if any, are attached. Approval of this notice does not warrant or

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Additional data for EC transaction #27206 that would not fit on the form

32. Additional remarks, continued

24 bbls Super flush, 10 bbls water 100 sks foamed acid sol. cement, 1100 sks foamed Premium Plus 2% Zonesealant. Tailed w/ 130 sks Mod. "H" cmt. Circ 150 sks. Capped w/ 75 sks Premium Plus. Set slips, cut off 7" casing. NU 11"X 7 1/16" 3M tubing head.