

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

RECEIVED

2. Name of Operator  
E.G.L. Resources, Inc.

JAN 28 2004

3a. Address  
PO Box 10886 Midland, Texas 79702

3b. Phone No. (include area code)  
(432) 687-6560

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
500' FNL, 2265' FWL  
Sec. 12, Twp. 23S, Rge. 24E

5. Lease Serial No.  
NM-91505

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
\* Pending

8. Well Name and No.  
Rock Tank Federal #5

9. API Well No.  
30-015-32857

10. Field and Pool, or Exploratory Area  
Rock Tank-Upper Morrow

11. County or Parish, State  
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. MIRU completion rig Oct. 14, 2003. NU 7-1/16" 5M hydraulic BOP.
2. RIH w/ 4-3/4" bit, drill out DV tool @ 8697', drill out float collar @ 10174' and cement down to 10263'.
3. Run GR-CCL-CBL log from 10263' to 4440'. Found TOC @ 4810'.
4. RU air drilling equipment. Drill out float shoe @ 10263' and drill 4-3/4" hole to 10334' (TD). RD air equip.
5. POOH w/ bit. RIH w/ tbg open ended. ND BOP. NU wellhead. RD completion rig Oct. 20, 2003.
6. Observe Lower Morrow open hole completion for pressure buildup Oct. 20 - 29, 2003. SITP & SICP = 50 psig. BWO, all trapped air, no natural gas show from Lower Morrow.
7. MIRU completion rig Oct. 29, 2003. NU 7-1/16" 5M hydraulic BOP. POOH w/ tbg.
8. RIH w/ CIBP & set at 10250' & cap w/ 35' cmt in two runs.
9. Perforate 10106'-34' & 10150'-54' (3 spf). Acidize w/ 2500 gal methanol based 7-1/2 % HCl. Swab/flow test.
10. Perforate 10050'-64' & 10069'-88' (3 spf). Acidize w/ 2500 gal methanol based 7-1/2 % HCl. Swab/flow test.
11. Perforate 9962'-82' (3 spf). Acidize w/ 1500 gal methanol based 7-1/2 % HCl. Swab/flow test.
12. Run downhole prod. equip. ND BOP. NU wellhead. Swab well in. RD completion rig Nov. 26, 2003.
13. Flow test well from perf interval 9962' to 10154' (Upper Morrow). Shut-in pending equipment installation.
14. Lay flowline, set separator, and build tank battery. Test surface production equipment.
15. Place well on production Dec. 15, 2003.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

John A. Langhoff

Title Petroleum Engineer

Signature

Date January 14, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JAN 26 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER