

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
E.G.L. Resources, Inc.

3. Address 3a. Phone No. (include area code)
P.O. Box 10886 Midland, TX 79702 (432) 687-6560

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 500' FNL, 2265' FWL, Sec. 12, Twp. 23S, Rge. 24E

At top prod. interval reported below 584' FNL, 2258' FWL, Sec. 12, Twp. 23S,
Rge. 24E

At total depth 580' FNL, 2272' FWL, Sec. 12, Twp. 23S, Rge. 24E

14. Date Spudded August 22, 2003 15. Date T.D. Reached October 18, 2003 16. Date Completed
☐ D & A ☒ Ready to Prod.
Dec. 15, 2003

18. Total Depth: MD TVD 10334' MD 19. Plug Back T.D.: MD TVD 10215' MD 20. Depth Bridge Plug Set: MD TVD 10250' MD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Three Detector Litho Density Compensated Neutron/GR, Azimuthal Laterolog Micro-CFL/GR,
Repeat Formation Tester Gamma Ray, Acoustic Cement Bond Gamma-Ray Collar Log

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☒ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	9 5/8 J55	36	Surface	1650'		1300 Poz/C	327	Surface	None
8 3/4	5 1/2 N-80	17	Surface	10263'	8698'	2300 PVL&Poz&H	865	4810	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	9938	None						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	9962	9982	9962'-82'	0.42" EHD	60	Open
B) Morrow	10050	10088	10050'-64, 10069'-88'	0.42" EHD	99	Open
C) Morrow	10106	10154	10106'-34, 10150'-54'	0.42" EHD	96	Open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

RECEIVED

JAN 28 2004

OCD-ARTESIA

28. Production - Interval A 9962'-10154'

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/15/03	1/10/04	24	→	0	925	113	--	0.584	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
27/64	250	750	→	0	925	113		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JAN 26 2004

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Capitan	950	1540	Salt Water	T Delaware Sands	1970
Cisco	8336	8554	DST #1 (See #32 Below)	T Bone Springs	4020
Middle				T 2nd BS Sand	5350
Morrow Sands	9962	10154	Producing Gas Zones	T 3rd BS Sand	7454
Lower				T Wolfcamp	7890
Morrow Sands	10270	10334	Salt Water	T Wolfcamp Shale	7910
				T Cisco	8336
				T Strawn	9000
				T Morrow Clastics	9870

32. Additional remarks (include plugging procedure):

DST #1- Test Cisco Canyon 8334'-8543'. Pkrs @ 8329' & 8334'. 15" Preflow, 1 hr shut-in, 1 hr flow, 2 hr shut-in. IHP=3905psia, IFP=241 psia, 15" FP=367 psia. 1 hr SIP=2950 psia, IFP=447 psia, 1 hr FP=501, 2 hr SIP 2838 psi. FHP=3903 psia. No gas to surface. Recover 500' free gas, 3.1 bbls gas cut mud & 4.2 bbls gas free mud. Sample chamber 2000 cc mud + 0.58 ft³ gas. BHT-144°F

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

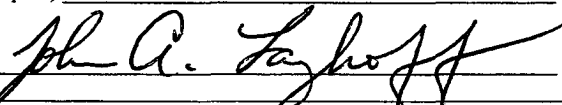
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) John A. Langhoff

Title Petroleum Engineer

Signature



Date

January 14, 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.