

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM0405444A

| | | | | | |
|---|--|--|--|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | 6. If Indian, Allottee or Tribe Name | | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | | 7. Unit or CA Agreement Name and No. | | |
| 2. Name of Operator DEVON ENERGY PRODUCTION CO LP | | | Contact: LINDA GUTHRIE E-Mail: linda.guthrie@dvn.com | | |
| 3. Address 20 NORTH BROADWAY, STE 1500 OKLAHOMA CITY, OK 73102 | | | 3a. Phone No. (include area code) Ph: 405.228.8209 | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 22 T23S R31E Mer NMP At surface NWNW 660FNL 710FWL At top prod interval reported below At total depth | | | 8. Lease Name and Well No. TODD 22D FED 4 | | |
| 14. Date Spudded 11/26/2003 | | | 15. Date T.D. Reached 12/10/2003 | | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/02/2004 | | | 9. API Well No. 30-015-32880 | | |
| 18. Total Depth: MD 8300 TVD | | | 19. Plug Back T.D.: MD 8255 TVD | | |
| 20. Depth Bridge Plug Set: MD TVD | | | 17. Elevations (DF, KB, RT, GL)* 3404 GL | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PEX-CNL-GR-AIT-CMR-CBL | | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) | | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 H40 | 48.0 | 0 | 851 | | 860 | | 0 | |
| 11.000 | 8.625 J55 | 32.0 | 0 | 4235 | | 1000 | | 0 | |
| 7.875 | 5.500 J55 | 17.0 | 0 | 8300 | | 850 | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 6895 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|------|--------|---------------------|------|-----------|--------------|
| A) DELAWARE | 6652 | 7203 | 6652 TO 7203 | | 88 | PRODUCING |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 6652 TO 7203 | 30340# OTTAWA 16/30 SD 2000 GALS 7/5% PENTOL |
| | |
| | |

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28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-----------------------|
| 01/03/2004 | 01/14/2004 | 24 | → | 203.0 | 162.0 | 312.0 | | | ELECTRIC PUMPING UNIT |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | 170 | 0.0 | → | 203 | 162 | 312 | 798 | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #27300 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|---------------|------|--------|------------------------------|---------------|--------------------|
| DELAWARE | 4278 | 5176 | | RUSTLER | 549 |
| CHERRY CANYON | 5176 | 6811 | | SALADO | 877 |
| BRUSHY CANYON | 6811 | 8163 | | BASE SALADO | 4033 |
| | | | | DELAWARE | 4278 |
| | | | | CHERRY CANYON | 5176 |
| | | | | BRUSHY CANYON | 6811 |
| | | | | BONE SPRING | 8163 |

32. Additional remarks (include plugging procedure):

12/18/03 Perf 7189-7203, 7002-7008, 6862-6866, 6652-6672, 88 shots
 12/22/03 Frac'd w/30,340# sd 16/30 Ottawa
 12/23/03 Acidized 7002-7008 w/ 1000 gal 7.5% Pentol
 12/30/03 Set pkr @ 6760, acidized w/1000 gals 7.5% Pentol
 01/02/04 Well started flowing
 01/20/04 RIH w/ rods, set ppg unit
 01/21/04 Well pumping to battery

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #27300 Verified by the BLM Well Information System.
 For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad

Name (please print) LINDA GUTHRIE

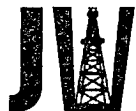
Title OPERATIONS ASSOCIATE

Signature (Electronic Submission)

Date 01/29/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

December 12, 2003

Devon Energy Production Company LP
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

RE: Todd 22D Federal #4
Sec. 22, T-23-S, R-31-E
Eddy County, New Mexico

Attn: David Spitz

The following is a Deviation Survey on the referenced well:

| | | | |
|--------------|----------------|----------------|----------------|
| 138' - 3/4° | 1776' - 1° | 4140' - 2 1/4° | 6742' - 1 1/2° |
| 285' - 1/4° | 2246' - 3/4° | 4277' - 2° | 7215' - 1° |
| 436' - 1/2° | 2717' - 3/4° | 4371' - 1 1/2° | 7710' - 1° |
| 597' - 1/4° | 3188' - 1° | 4846' - 1 3/4° | 8051' - 1 1/4° |
| 736' - 1/2° | 3660' - 1 1/4° | 5320' - 1° | 8279' - 2° |
| 830' - 1/4° | 3878' - 2 1/4° | 5794' - 1/4° | |
| 1306' - 3/4° | 4078' - 2 3/4° | 6268' - 1 1/2° | |

Sincerely,

Jerry W. Wilbanks
President

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STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 12th day of December, 2003 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2003

NOTARY PUBLIC