h Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Grand Avenue, Artesia, NM 88210 1301 Gr District III 1000 Rio B

Oil Conservation Division

Submit to Appropriate District Office

District IV		, NM 8/410		12:	20 South St.	Francis D	r.					5 Copies
1220 S. St. Fran	cis Dr., San	ta Fe, NM 87	505		Santa Fe, N	M 87505						AMENDED REPORT
	I.		EST FO	RALL	OWABLE	AND AU	THO				RANS	PORT
¹ Operator n								² OGR	ID Num	ber		
Yates Petrol 105 South F	-								025575			
Artesia, NM						³ Reason for Filing Code RT for Ja					ode/ Effec r Ianuari	ctive Date
				_					1		iyon 7946	
⁴ API I	⁵ Pool N						⁶ Pool Code					
	5-33044		Indian Basin Upper Penn Associated						33685			
⁷ Proper				⁸ Property				9 Well Number				
	3106	<u> </u>		*	Anemone AN	E Federal				·		7
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Ul or lot no.	Section 9		Range	Lot.Idn	Feet from the			J	1		West line	County
M	<u> </u>	22S	24E		1310	South	1	100	03	V	Vest	Eddy
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L	9	22S	24E		1310	South	1	100	03	V	Vest	Eddy
12 Lse Code		ing Method		nnection	¹⁵ C-129 Peri	nit Number	¹⁶ (C-129 Ef	fective I	Date	¹⁷ C-1	29 Expiration Date
F	Code P	D: 1/20								·		
III Oil	and Cas			<i>71</i>	<u></u>							
18 Transpor		Transpor		Name	20 -	00n	²¹ O/	ıc T		22 DC	N III CT	D Location
OGRID			¹⁹ Transporter Name and Address			²⁰ POD ²¹ C				22 POD ULSTR Location and Description		
			elines NA		2012215		О		Unit D of Section 9-T22S-R24E			
000734			. West Av		281	2813215		, Ui		nit D of Section 9-1225-R24E		
and the second	Valla	Levell	and, TX	79336								
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IV. Proc	<u>aucea v</u>) III CTD	Yesetion	and Description							
rob		POI	ULSIK	Location	and Description	ш						
	2717	ì					Section	0_T22S_1	D24E			
L	3217	4: D-4-				Unit D of S	Section	9-T22S-	R24E			
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L	Comple	etion Data 26 Ready			²⁷ TD				R24E Perforat	ions		³⁰ DHC, MC
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