

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

RECEIVED

2. Name of Operator

JAN 28 2004

BURNETT OIL CO., INC.

3a. Address 801 CHERRY STREET-UNIT #9

3b. Phone No. (include area code)

SUITE 1500 FORT WORTH, TX 76102-6881

(817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT F, 2195' FNL, 2215' FWL, SEC 14, T17S, R30E

5. Lease Serial No.

NMLC074939

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

GISSLER B #33

9. API Well No.

30-015-33125 S1

10. Field and Pool, or Exploratory Area

CEDAR LAKE YESO

11. County or Parish, State

Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/17/03 Ran 12 JT (497') 9 5/8" 32.30# H40 R3 ST&C new casing set @ 496' w/notched Texas pattern shoe, w/float valve in first collar & centralizers on every other joint, btm four joints thread locked. Total of Three centralizers used. BJ pumped 150 sks Class H cement w/10% Thixotropic W/1% CaCl₂ tail w/ 250 sks Class "C" cement w/2% CaCl₂. Cement was not to surface. BLM Gene Hunt on location for part. He oked rat hole mix. Used total of 20 yards rat hole cement to bring to surface. Wait 18 hrs per NMOCD.

12/01/03 Run total of 111 jts (5114.49') 7" 23# K55 New R3 LT&C csg., FC @ 5053.45', DV TOOL @ 2600'. Total of 20 centralizers. BJ cemented w/total 1990 sks Class "C" & Poz w/additives in two stages. Plug down 10:30 PM 12/1/03. BLM Jim Amos notified of planned cementing time. BLM was a no show for this job.

12/9-15/03 MI completion unit. Schlumberger shot 4503', 4535', 56', 76', 4636', 70', 4709', 45', 65', 97', & 4820', Total 22 Holes @ 2 SPF. Acidize w/2000 gals 15% NeFe acid. Halliburton treated perforation w/total 61,000 gals 40# WFG, 31,600 gals 20% heated HCL, 100 #/mgals 100 mesh sand & 5000 gals 15% HCL acid. Run 2 7/8" tubing string & 3/4" & 7/8" sucker rods w/down hole pump. Install pumping unit & electricity. Started pumping to frac tanks on lease. Waiting on BLM amended ROW approval to turn the well to the comingled Gissler B 3-3 tank battery.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

STERLING RANDOLPH

Title

PETROLEUM ENGINEER

Signature

Date

1/21/2004

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)