

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.

N.M. Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

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2. NAME OF OPERATOR JAN 28 2004

BURNETT OIL CO., INC. (817) 332-5108

3. ADDRESS OF OPERATOR 801 CHERRY STREET UNIT #9 SUITE 1500

FORT WORTH, TEXAS 76102-6881

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface UNITF, 2195' FNL, 2215' FWL

At top prod. interval reported below SAME AS SURFACE

At total depth SAME AS SURFACE

14. PERMIT NO. 3160-3 DATE ISSUED 10/23/03

12. COUNTY OR PARISH EDDY 13. STATE N. M.

15. DATE SPUDDED 11/16/03 16. DATE T.D. REACHED 11/28/03 17. DATE COMPL. (Ready to prod.) 1215/2003 FRAC TANK 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3695' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5100' 21. PLUG, BACK T.D., MD & TVD 5053' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4503'-4820' CEDAR LAKE YESO(LOCO HILLS PADDOCK) 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MG, LSS, SD,DSN,SPECTRAL GR 27. WAS WELL CORED YES

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	497'	12-1/4"	150 sks Cl" H" w/Thix., 250 sks. Cl "C" + 20	Yds Rat Hole Mix
7"	23#	5100'	8-3/4"	1740 sks. CL"C" & Poz mix & 250 sks H in	Two Stages

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4917'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4503'-4820'	Total 22 holes @ 2 SPF.	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4503'-4820'	2,000 Gals 15% NeFe Acid
		4503'-4820'	30,600 Gals 20% Hot HCL w/61,000 Gals
			WF"G" 40# gel w/100#/gal 100 mesh sand :
		4503'-4820'	5,000 Gals 15% HCL Acid

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/15/03		Pumping 25 x 20 x 20 RWTC				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12/23/03	24			127	200	450	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TO FRONTIER, INC. THROUGH GISSLER B 3-3 BATTERY. TEST WITNESSED BY BELTON MATHEWS

35. LIST OF ATTACHMENTS DLL/MG, LSS, SD,DSN,SPECTRAL GR

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Alexis C. Swoboda TITLE PETROLEUM ENGINEER DATE 1/21/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
YESO	4568'	4598'	ALL DOLOMITE	ALLUVIUM	SURFACE	
YESO	4772'	4832'	ALL DOLOMITE	ANHYDRITE	232'	
				SALT	443'	
				BASE SALT	1137'	
				SEVEN RIVERS	1597'	
				QUEEN	2194'	
				GRAYBURG	2607'	
				SAN ANDRES	2940'	
				YESO	4509'	

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