State of New Mexico State of New Mexico Energy, Minerals and Natural Resources		Form C-103 June 19, 2008
District I Energy, Witherars and Natural Resources 1625 N French Dr , Hobbs, NM 88240		WELL API NO.
District II 1301 W Grand Ave , Artesia, NM 88210 OIL CONSERV	ATION DIVISION	30-015-32803 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		STATE STATE FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr , Santa Fe, NM		
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Chase 2 State Com
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FOR PROPOSALS)		8. Well Number
1. Type of Well: Oil Well Gas Well Other		3
2. Name of Operator	MAY 26 2010	9. OGRID Number
Devon Energy Production Co., LP 3. Address of Operator	NMOCD ARTESIA	6137 10. Pool name or Wildcat
20 North Broadway, OKC OK 73102-8260	MINIOCD ANTESIA	Strawn
4. Well Location		
Unit Letter M: 1310 feet from the South line and 1310 feet from the West line		
Section 2 Township 22S Range 27E NMPM Eddy County, NM		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3108' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL		
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRI	_
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMEN	
DOWNHOLE COMMINGLE		_
OTHER: STRAWN COMPLETION		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
0.4/31/3010 0.4/35/3010		
04/21/2010 - 04/27/2010:		
MIRU WSU – NDWH – NU BOP. Rls pkr. POOH tbg. LD 37 jts & pkr. MIRU WL. RIH set CIBP @ 11,430'; dmp 35' cmt on top.		
New PBTD @ 11,395'. TU & tst lub 2500 psi. RIH & perf Strawn @ 10,275-10,296', 10,364-10,380', 10,416-10,436'; (2SPF) 114		
holes. RDMO WL. MU & RIH 2.25" R nipple, 8' sub, arrwset pkr, o/o tool, 100 jts tbg. Bleed prssr off. RIH w/197 jts 2 7/8" tbg, kill		
well. RIH w/24 jts tbg, set pkr under 14K compression. ND BOP – NU WH. L&T to 2000 psi. Swab. Acidize perfs w/500 gal 15%		
NEFE HCI, 1500 gal retarded 15% HCI, 1500 gal treated wtr w/25 - 7/8" 1.3 SP GR ball slrs, 3500 ga treated wtr. RDMO TS & BJ, open well. Put to sales and kicked off. Turn well over to production.		
wen. Tut to sales and kicked off. Turn wen over to production.		
Spud Date: Rig I	Release Date:	
Spud Date.	Cicase Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE // . TITLE Sr. Staff Engineering Technician DATE 05/17/2010		
Type or print name Stephanie A.Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com PHONE: 405-552-7802		
For State Use Only		
APPROVED BY: James TITLE TECHNOLOGY DATE 6/6/2010		
Conditions of Approval (if any):		
ℓ		