

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED State of New Mexico Energy, Minerals and Natural Resources MAY 26 2010 Oil Conservation Division NMOCB-ARTESIA 1220 South St. Francis Dr. Santa Fe, NM 87505 </div>				Form C-105 Pm July 17, 2008												
1. WELL API NO. <div style="text-align: right;">30-015-32803</div>																		
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)																		
7 Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Strawn (Gas)																		
8 Name of Operator <div style="text-align: center;">Devon Energy Production Co., LP</div>				9. <div style="text-align: right;">6137</div>														
10 Address of Operator <div style="text-align: center;">20 North Broadway, OKC OK 73102-8260</div>				11 Pool name or Wildcat <div style="text-align: center;">Carlsbad: Strawn east 74080</div>														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	M	2	22S	27E		1310	South	1310	West	Eddy								
BH:	M	2	22S	27E		1980	South	1310	West	Eddy								
13. Date Spudded 05/22/2004	14. Date T.D. Reached 06/16/2004	15. Date Rig Released 06/21/04		16. Date Completed (Ready to Produce) Initial: 07/18/04 - Recompletion: 04/27/10		17. Elevations (DF and RKB, RT, GR, etc.) 3,108' GR												
18. Total Measured Depth of Well 12,000'		19. Plug Back Measured Depth 11,395' CIBP @ 11,430'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Logs sent w/initial completion												
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">Strawn: 10,275' - 10,380'</div>																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		48#		450'		17 1/2"		252 sx CI C										
9 5/8"		36#		2700'		12 1/4"		950 sx CI C										
5 1/2"		17#		11991'		8 3/4"		2676 sx CI H		TOC @ 1000'								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD												
						SIZE	DEPTH SET	PACKER SET										
						2 7/8"	10,239'	10,223-238'										
26. Perforation record (interval, size, and number) Initial Completion: Morrow 11,458' - 11614'; 213 holes (07/18/2004) CIBP @ 11,430'; new PBTD @ 11,395' Recompletion: 10,275' - 10,380'; (2SPF) 114 holes (04/27/2010)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10275' - 10380'</td> <td>Acidize w/500 gal 15% NEFE HCl, 1500 gal retarded 15% HCl, 5000 gal trtd wtr + 25 gr ball slrs.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10275' - 10380'	Acidize w/500 gal 15% NEFE HCl, 1500 gal retarded 15% HCl, 5000 gal trtd wtr + 25 gr ball slrs.				
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28. PRODUCTION																		
Date First Production 04/27/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod or Shut-in) Producing												
Date of Test 04/27/2010	Hours Tested 24	Choke Size 6/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 141	Water - Bbl. 10	Gas - Oil Ratio											
Flow Tubing Press. 500#	Casing Pressure n/a	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 141	Water - Bbl. 10	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">Sold</div>						30. Test Witnessed By												
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature:		Printed Name: Stephanie A. Ysasaga		Title: Sr. Staff Engineering Tech			Date: 05/17/2010											
E-mail Address: Stephanie.Ysasaga@dvn.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 10568'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. San Andres	T. Silurian	T. Menefee	T. Madison
T. Wolfcamp	T. Montoya	T. Point Lookout	T. Elbert
T. Penn	T. Simpson	T. Mancos	T. McCracken
T. Cisco	T. McKee	T. Gallup	T. Ignacio Otzte
T. Canyon	T. Ellenburger	Base Greenhorn	T. Granite
T. Strawn 10250'	T. Gr. Wash	T. Dakota	
T. Atoka	T. Delaware	T. Morrison	
T. Delaware 2020'	T. Bone Springs 5330'	T. Todilto	
T. Abo	T. Lower Morrow 11684'	T. Entrada	
T. Wolfcamp 8879'	T. Morrow Clastics 11365'	T. Wingate	
T. Penn	T. Barnett 11859'	T. Chinle	
T. Canyon 9825'	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology