

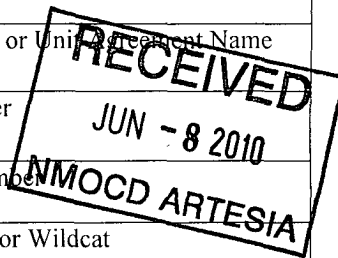
Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-26674
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NDDUP Unit
8. Well Number 85
9. OGRID Number 025575
10. Pool name or Wildcat Dagger Draw; Upper Penn, North



SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

4. Well Location  
Unit Letter M 990 feet from the South line and 660 feet from the West line  
Section 20 Township 19S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3537'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. NU BOP. Rig up any safety equipment as needed. No casing recovery will be attempted.
2. Set a CIBP at 7571' with 35' cement on top. This will place a plug over open Canyon perforations.
3. Spot a 160' cement plug from 5398'-5558'. This will leave a plug across Wolfcamp top.
4. Spot a 140' cement plug from 3386'-3526'. This will leave a plug across Bone Spring top.
5. We do not know where TOC is a CBL was pulled from TD to 5000' and still showed good cement at 5000'.
6. Perforate at 2240'. Pressure test perforations to 500 psi, if they hold pressure spot a 120' cement plug inside casing, if not spot a 120' cement plug inside and outside casing from 2120'-2240'. WOC and tag plug, reset if necessary. This will leave a plug across Glorieta top.
7. Perforate at 1136'. Pressure test perforations to 500 psi, if they hold pressure spot a 150' cement plug inside the casing, if not spot a 150' cement plug inside and outside casing from 986'-1136'. WOC and tag plug, reset if necessary. This will leave a plug across surface casing shoe.
8. Perforate at 150'. Tie on to casing and spot a 150' cement plug inside and outside casing from 0-150'. WOC and tag plug, reset if necessary. This will leave a plug from 150' up to surface.
9. Remove all surface equipment and weld dry hole marker per regulations.

Due to the volume of wells we currently have plans to plug, both State/Fee and Federal, Yates Petroleum respectfully requests a time frame of 1 year to have commenced plugging operations and for this notice of intent to be in affect

Spud Date:

Rig Release Date:

\* Required D.V. Tool CMT Plug 5673' - 5773'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE June 3, 2010

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

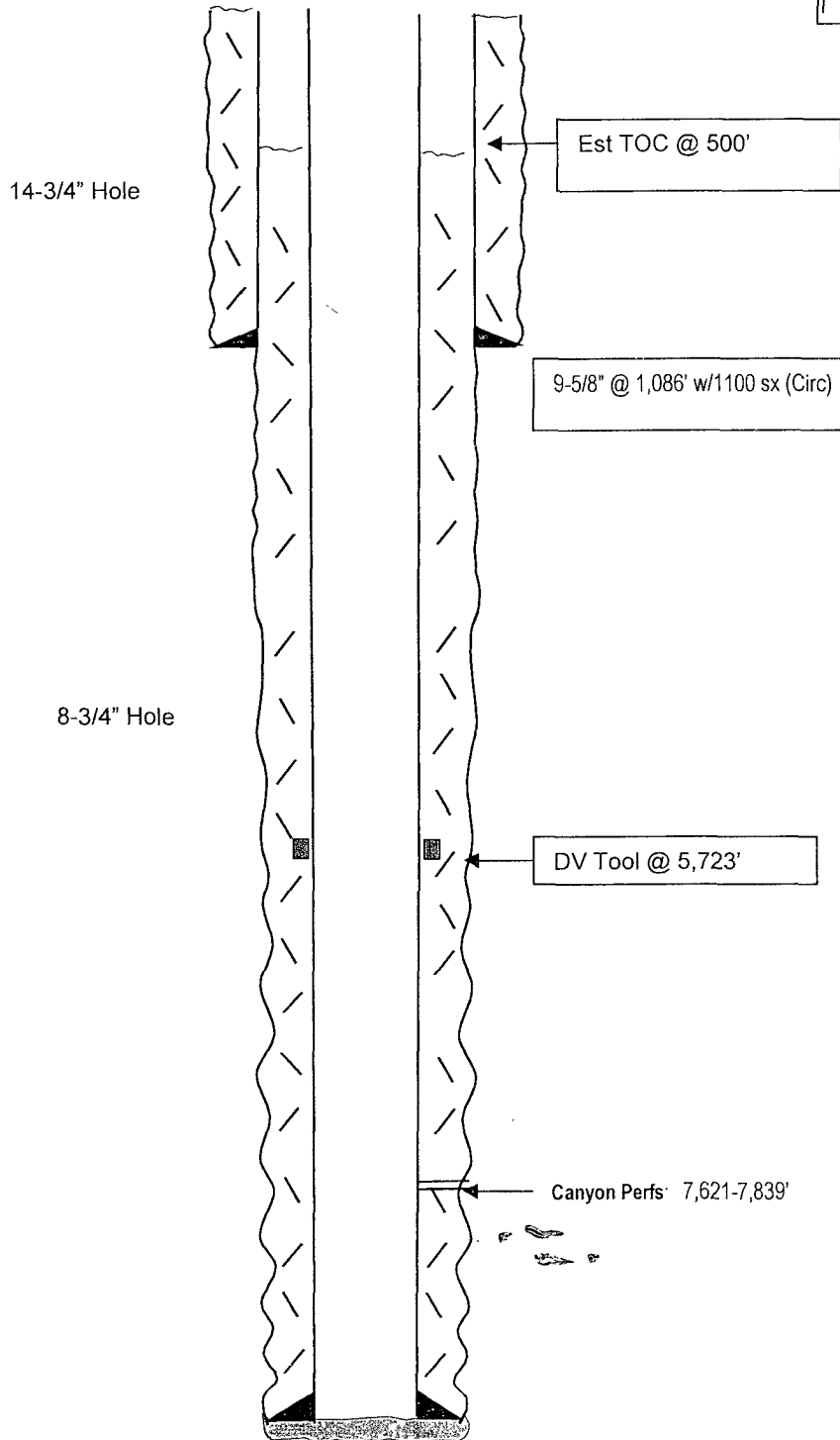
APPROVED BY: [Signature] TITLE Approval Granted providing work is complete by 6/10/2011 DATE 6/10/2010

Conditions of Approval (if any):

WELL NAME: NDDUP Unit #85 FIELD: Dagger Draw  
 LOCATION: 990' FSL & 660' FWL of Section 20-19S-25E Eddy Co., NM  
 GL: 3,537' ZERO: KB:  
 SPUD DATE: 11/24/91 COMPLETION DATE: 12/28/91  
 COMMENTS: API No.: 30-015-26674  
 (Formerly Patriot AIZ Com #1)

# CASING PROGRAM

9-5/8" 36# J-55	1,086'
7" 23#/26# J-55	8,227'



**Before**

## TOPS

SA 600'  
 Glorieta 2,190'  
 BS Lm 3,476'  
 WC Lm 5,508'  
 Canyon Lm 7,572'  
 Canyon Dolo 7,940'

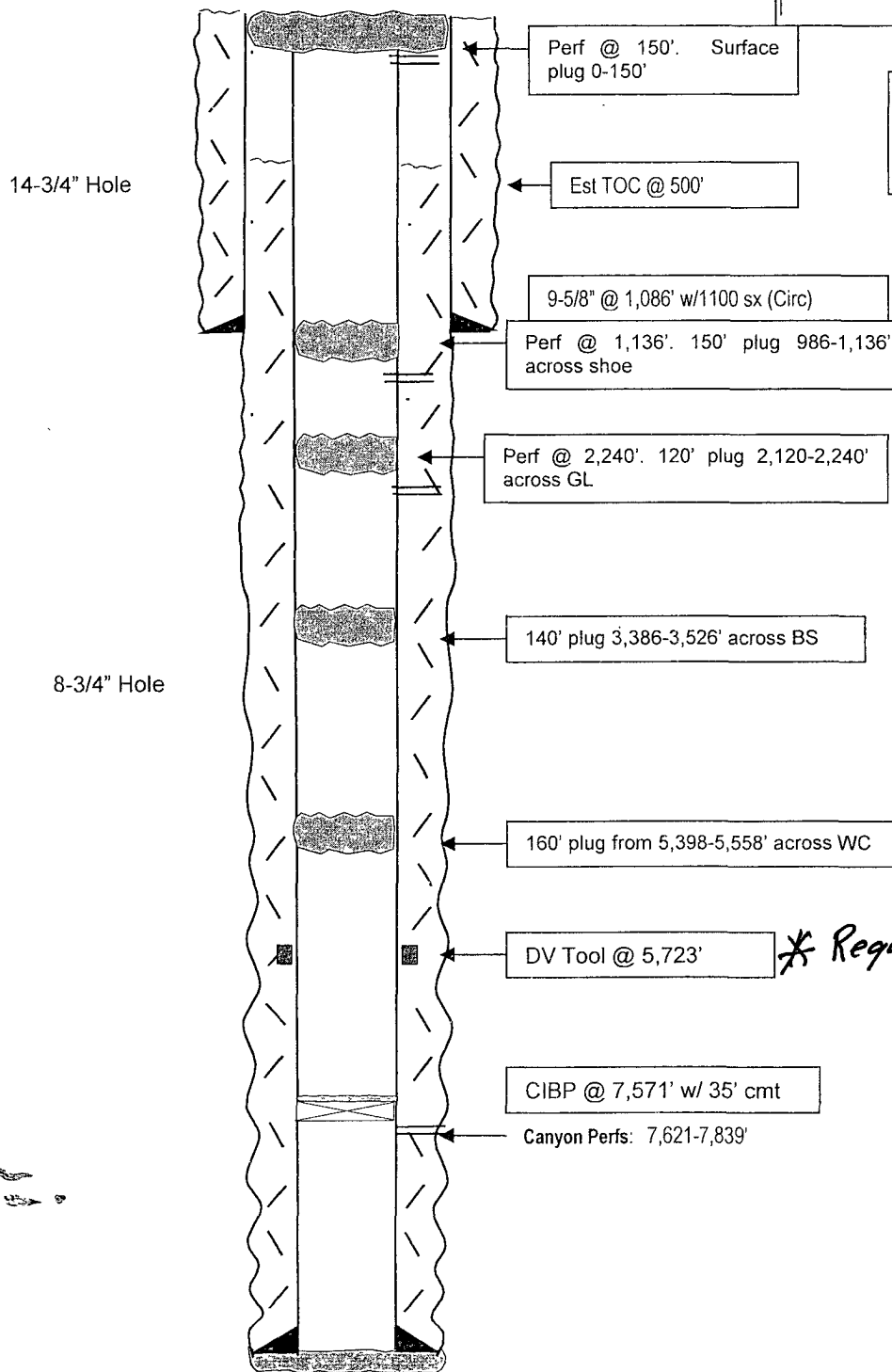
Not to Scale

2/16/10  
 DC/Hill

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SA 600'  
 Glorieta 2,190'  
 BS Lm 3,476'  
 WC Lm 5,508'  
 Canyon Lm 7,572'  
 Canyon Dolo 7,940'

DV Tool @ 5,723'

*\* Required D.U. Tool cmt Plug  
 5753'- 5653'*

CIBP @ 7,571' w/ 35' cmt

Canyon Perfs: 7,621-7,839'

PBTD: 7,986'  
 TD: 8,230'

7" @ 8,227' w/  
 1<sup>st</sup> Stage: 675 sx  
 2<sup>nd</sup> Stage: 1000 sx

Not to Scale

2/16/10  
 DC/Hill