Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Re	well API NO.	October 13, 2009 WELL API NO	
District II	OIL CONSERVATION DIVI	SION 30-015-27088		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis D	L 5 Indicate Type of	5. Indicate Type of Lease	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505	SIAIE _	STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St Francis Dr , Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		INDUCTION I	RECEIVED	
PROPOSALS)  1. Type of Well: Oil Well  Gas Well  Other		8. Well Number	JUN = 8 2010	
2. Name of Operator		9. OGRID Number	IMOCD ARTESIA	
Yates Petroleum Corporation  3. Address of Operator		025575	025575 10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210			Dagger Draw; Upper Penn, North	
4. Well Location				
Unit Letter E: 1980 feet from the North line and 660 feet from the West line				
Section 29 Township 19S Range 25E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3539'GR				
12. Check	Appropriate Box to Indicate Nature	of Notice, Report or Other D	ata	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK			LTERING CASING 🔲	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPNS. P AND A MULTIPLE COMPL CASING/CEMENT JOB			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASI	NG/CEMENT JOB		
_				
OTHER:  OTHER:				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Yates Petroleum Corporation plans to plug and abandon this well as follows:				
1. NU BOP. Rig up any safety equipment as needed. No casing recovery will be attempted.				
<ol> <li>Set a CIBP at 7607' with 35' cement on top. This will place a plug over open Canyon perforations.</li> <li>Spot a 199' cement plug from 5460'-5659'. This will leave a plug across the Wolfcamp top and DV tool. WOC and tag plug, reset if necessary.</li> </ol>				
4. Spot a 140' cement plug from 3246'-3386'. This will leave a plug across Bone Spring top.				
<ul> <li>5. Spot a 120' cement plug from 2114'-2234'. This will leave a plug across Glorieta top.</li> <li>6. Spot a 100' cement plug from 1000'-1100'. WOC and tag plug, reset if necessary. This will leave a plug across surface casing shoe.</li> </ul>				
7. Spot a 150' cement plug to surface. WOC and tag plug, reset if necessary. This will leave a 150' surface plug.				
8. Remove all surface equipment and weld dry hole marker per regulations.				
Due to the volume of wells we currently have plans to plug, both State/Fee and Federal, Yates Petroleum respectfully requests a time frame of 1 year to have commenced plugging operations and for this notice of intent to be in affect				
nave commenced prosping operations t	and for this house of miche to be in unless			
			٦	
Spud Date:	Rig Release Date:			
I hereby certify that the information	above is true and complete to the best of n	ny knowledge and belief.	M	
SIGNATURE TITLE Regulatory Compliance Supervisor DATE June 4, 2010				
Type or print name Tina Hu	erta E-mail address: tinah@y	atespetroleum.com PHONE:	575-748-4168	
For State Use Only	D		, ,	
APPROVED BY:	TITLE	DATI	6/9/2010	
Conditions of Approval (if any):  Approval Granted providing work				
		plete by 6/8/2011		
		** ** **		

WELL NAME: NDDUP Unit #109 FIELD: Dagger Draw LOCATION: 1,980' FNL & 660' FWL of Section 29-19S-25E Eddy Co., NM GL: 3,539' ZERO: KB: **CASING PROGRAM SPUD DATE**: 9/12/92 **COMPLETION DATE**: 10/20/92 **COMMENTS**: API No.: 30-015-27088 9-5/8" 36# 1,050' (Formerly Voight AJD Com #2) 8,270' 7" 26#/23# J-55 & N-80 **Before** 14-3/4" Hole TOPS SA 701' Glorieta 2,184 9-5/8" @ 1,050' w/1100 sx (Circ) BS 3,436' WC Lm 5,570' Canyon Lm 7,610' 8-3/4" Hole DV Tool @ 5,609' Canyon Perfs: 7,657-7,826' Not to Scale 10/19/09 PBTD: 8,213' DC/Hill TD: 8,270' 7" @ 8,270' w/1600 sx

(Circ)

