

State of New Mexico  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM  
87505

State of New Mexico.  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-015-03068
5. Indicate Type of Lease	FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	Federal Lease No. NMLC028784B
7. Lease Name or Unit Agreement Name	Burch Keely Unit
8. Well Number	113
9. OGRID Number	14049
10. Pool name or Wildcat	Grbg Jackson; SR-Q-Grbg-SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	<b>RECEIVED</b> SWD JUN - 3 2010 NMOCD ARTESIA
2. Name of Operator Marbob Energy Corporation	
3. Address of Operator PO Box 227, Artesia, NM 88211-0227	
4. Well Location Unit Letter M : 660 feet from the South line and 560 feet from the West line Section 24 Township 17S Range 29E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3589' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Well repairs & MIT <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/12/10 – 4/16/10

Replaced 33 jts bad tbg & pkr. Clean out hole. Pressure tested casing to 350# for 45 minutes – held OK.  
Test witnessed & chart retained by Richard Inge w/ OCD – Artesia on 4/16/10.

(See detailed procedure attached)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Diana Briggs TITLE Production Manager DATE 6/2/10

Type or print name Diana Briggs E-mail address: dbriggs@marbob.com PHONE: (575) 748-3303

For State Use Only

APPROVED BY: Richard Inge TITLE Compliance Officer DATE 6/10/10

Conditions of Approval (if any):

**MARBOB ENERGY CORPORATION  
BURCH KEELY UNIT #113 (SWD)  
660 FSL 560 FWL, SEC. 24-17S-29E, UNIT M  
30-015-03068, GRBG JACKSON; SR-Q-GRBG-SA  
EDDY COUNTY, NM**

4/12/10 TBG PARTED (JT #1), FISH, RPL 33 JTS, RPL PKR & MIT: SET MATTING BOARD. MIRU. RMV W/H HOOK-UP. INSTALL BOP. HES ATTEMPTED TO UNSEAT PKR. WHILE WKG TBG, TBG PARTED 15' FR/ SURF. RU WRH TO FISH TBG. WIH W/ 2 7/8" TBG SPEAR. WORK THRU SCALE IN TBG. SET SPEAR. PULL 20K. PULLED FREE. POOH W/ SPEAR. HAD 2" PIECE OF 2 7/8" TBG ON GRAPPLE. GIH W/ SPEAR. SPEAR TBG & PULL TO 75K. RLS SPEAR. GIH W/ 4 11/16" OVERSHOT W/ 2 7/8" GRAPPLE. LATCH ONTO FISH AFTER WKG THRU 6' SCALE INSIDE 5 1/2" CSG. PULL 75K. WORK TBG FOR APPX 1 HR. HES RLS ON/OFF TOOL. POOH W/ 278 JTS 2 7/8" IPC TBG. SDON.

4/13/10 MI & RACK 285 JTS 2 7/8" L-80 WORKSTRING. TALLEY TBG. GIH W/ RETRIEVING HEAD ON 2 7/8" WORKSTRING. TAG PKR W/ 282 JTS WORKSTRING @ 9004'. WOULD NOT LATCH UP. RU PWR SWIVEL & PMP. BREAK CIRC & WORK TBG DN. CIRC APPX 1 HR. LATCH ONTO PKR. RLS PKR. PULL 20 STDS. SWI. SDON.

4/14/10 POOH W/ REMAINING WORKSTRING. PKR DRAGGING & SWBG WELL. PKR DRAGGED 20K-25K LAST 30' FR/ SURF. LD WORKSTRING WHILE POOH. GIH W/ USED 4 3/4" BIT & 5 1/2" CSG SCRAPER TO 1300' TO CLN SCALE FR/ INSIDE CSG. SCRAPER DID NOT HIT ANYTHING AFTER APPX 35' FR/ SURF. CIRC WELL CLN FR/ 1300'. POOH W/ BIT & SCRAPER. GIH W/ HES PKR ON 2 7/8" WORKSTRING TO 1300'. SET PKR & PRESS CSG UP TO 500# FOR 15 MINS. TSTD OK. RLS PKR & POOH. CWI. SDON.

4/15/10 RU HYDROSTATIC TBG TSTRS TO TEST 2 7/8" IPC INJ TBG TO 4000# ABOVE SLIPS WHILE RUNNING TBG IN HOLE. PU HES VERSA SET PKR II (NC) ON 2 7/8" IPC TBG. TSTD 246 JTS. RD TBG TSTRS. CWI. SDON.

4/16/10 GIH W/ 33 ADDTL JTS TO RPL 33 BAD JTS (IPC). SET PKR @ 8991'. TEST CSG TO 350# FOR 30 MINS. TSTD OK. RLS PRESS. RLS ON/OFF TOOL. PULL UP 4'. PMP 160 BBLs PKR FL. LATCH BACK ONTO PKR. RMV BOP. INSTALL W/H HOOK-UP. PRESS CSG TO 350# & CHART FOR 45 MINS. TSTD OK. CHART WAS TAKEN BY RICHARD INGE, FIELD INSPECTOR, DISTRICT II, ARTESIA. RD & CLN LOC. FINAL REPORT.

**TUBING DETAIL**

279 JTS IPC J-55 TBG

HLBRTN VERSA SET II NC PKR @ 8991'