## N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue FORM APPROVED UNITED STATES OMB No. 1004-0137 DEPARTMENT OF THE INTERPRESIA. NM 88210 Expires: July 31, 2010 BUREAU OF LAND MANAGEMENT 5 Lease Serial No. NMNM-120891 NMOCD ABITES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Oil Well Gas Well Monopoly Federal #1 2. Name of Operator Mack Energy Corporation 3a. Address 3b. Phone No. (include area code) P.O. Box 960 Artesia, NM 88210-0960 (575) 748-1288 Wildcat San Andres 4 Location of Well (Footage, Sec., T,R,M, or Survey Description) 11. Country or Parish, State Chaves, NM 2428 FSL & 1154 FEL, Sec. 6 T13S R29E 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Production (Start/Resume) Acidize Deepen Notice of Intent Fracture Treat Well Integrity Alter Casing Reclamation Casing Repair New Construction Recomplete Other Subsequent Report Plug and Abandon Temporarily Abandon Change Plans Plug Back Water Disposal Final Abandonment Notice Convert to Injection 13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/11/2010 Perforated from 9168-9186' 16ft 4/SPF 64 holes.

3/12/2010 Acidized w/900 gals 15% NEFE. Swabbed well, no oil, no gas just black water.

Mack Energy proposes to set CIBP @ 9100' w/35' cement cap. Set CIBP @ 6100' w/35' cement cap. Set CIBP @ 4000' w/35' cement cap. Perforate San Andres @ +- 3250'.

52, 17#, LT&C Set@9392'W/Q398 5x. (Circulated 3)3 5x. To Surface)

14. I hereby certify that the foregoing is true and correct Name (Printed/Typec	d)			
		itle Production Clerk		
Signature Very W. Shendl	Date	3/15/10	× = 1.	
	FEDERAL	OR STATE OFFICE USE		
/S/ DAVID R. GLASS	· · · · · · · · · · · · · · · · · · ·	PETROLEUM ENGINEER	Date	MAY 0 6 2010
Approval To Plug-Back Only!	which would	Office ROSWELL FIELD OFFICE		
Approval To Produce From The San Andres At This Non-Standard Location Is Subject To Approval From The New Mexico Oil Conservation Division!	for my person k urisdiction.	nowingly and willfully to make to any departr	nent or age	ency of the United States any false