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NMOCD ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No
2. Name of Operator Devon Energy Production Co., LP		8. Well Name and No. Strawberry 7 Federal 3
3a. Address 20 North Broadway OKC, OK 73102	3b. Phone No (include area code) (405)-552-7802	9 API Well No. 30-015-37171
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7-T19S-R31E 330' FNL & 660' FWL		10 Field and Pool or Exploratory Area Hackberry; Bone Springs, North
		11 Country or Parish, State Eddy County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Wolfcamp Drilling & Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

02/24/10: Notified Richard Carrasco (BLM) of intention to spud around 11:00 am.
02/26/10: Spud 17 1/2" hole. TD 17 1/2" hole @ 400'. Ran in w/13 jts 13 3/8" 48# H-40 ST&C csg set @ 555'. Cmt lead w/270 sx CI C, tail w/250 sx CI C Run in w/1", tag cmt @ 181', pmp 180 sx to bring TOC to surf. Legion Brummley (BLM) witnessed. WOC 24 hrs.
02/28/10: Tst BOP, chk manifold & csg to 1210 psi for 30 min - ok.
03/01/10: TD 12 1/4" hole @ 2,200'. Ran in w/53 jts 9 5/8" 36# J-55 ST&C csg @ 2,200'. Cmt lead w/610 CI C, tail w/300 sx CI C. WOC 24 hrs.
03/02/10: Perform nitrogen tst to 1420 psi - ok. NU BOP's, tst BOP's, choke manifold, kelly valves 250 low - 5000 high -> 30 mins ea way. Tst annular 250 low - 2500 high. Notified Terry Wilson (BLM) prior to tstng csg. Tst csg to 1500# for 30 min - ok.
03/03/10: TD 8 1/2" hole @ 9,720'. Ran in w/228 jts 5 1/2" 17# N- 80 LT&C csg @ 9,720'. Cement first stage w/1520 sx. Dropped DV tool bomb; could not open DV tool.
03/19/10: Notified BLM (Darrell) & got verbal from Wesley Ingram to secure wellbore & mv drilling rig. Rlsd rig.
03/24/10: RUPU; tst casing to 2000 psi for 20 min twice - ok; no leak off. Shift DV tool closed and drill out. Test to 2000 psi for 20 min - ok; held.
03/26/10: Run CBL; found TOC @ 3350'. BLM sundry approval for remedial cmtng procedure approved by Chris Walls.
03/30/10: Perf 3rd Bone Spring Lime 9,254'-9,375' (2SPF) 138 holes. Acid frac 3rd BS w/ 17,000 gal 15% HCl. Perf 2nd Bone Spring Sand 8,656'-8,770'; (2SPF) 130 holes. Frac2nd BS @ 50 bpm w/100,000 gal gel & 180,000# 20/40. Flwd bck 414 bbl wter until dead.
04/05/10: Notified BLM prior to shooting squeeze holes. Set CIBP @ 3,525'. Shoot squeeze holes @ 3220'. Break circ. Pmp squeeze cement 1520 sx CI C; did not circ. Ran CBL; TOC @ 200'; cmt stringers to 72'. BLM gave OK. TIH w/ bit & drill out cmt; tstd squeeze to 500 psi. Drill out CBP's and CO to bttm. TIH w/ bit & drill out cement; tstd squeeze to 500 psi. Drill out CIBP's & CO out to bottom.
04/13/10: TIH w/tubing & rods; hang well on.

DVT @ ? Provide

14 I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Stephanie A. Ysasaga	Title Sr. Staff Engineering Technician
Signature	Date 05/19/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date
		MAY 29 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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