

ENTERED
63310

KM

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-10
July 17, 2009

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-005-63539
2. Type of Lease
 STATE FEE FED/INDIA I
3. State Oil & Gas Lease No.
VA-2075

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing.
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement No.
Starkissed AWS State
6. Well Number.
2
NOV 16 2019
NMOGD ARTESIA

7. Type of Completion.
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER RECOMPLETION

8. Name of Operator
Yates Petroleum Corporation
9. OGRID
025575

10. Address of Operator
105 South Fourth Street, Artesia, NM 88210
11. Pool name or Wildcat
Wildcat; Wolfcamp (Gas)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	3	10S	27E		1980	North	990	West	Chaves
BII:										

13. Date Spudded
RC 10/5/09
14. Date T.D. Reached
8/1/03
15. Date Rig Released
NA
16. Date Completed (Ready to Produce)
11/6/09
17. Elevations (DF and RKB, RT, GR, etc.)
3879'G 3896'K

18. Total Measured Depth of Well
7200'
19. Plug Back Measured Depth
5707'
20. Was Directional Survey Made?
No
21. Type Electric and Other Logs Run
None for recompletion

22. Producing Interval(s), of this completion - Top, Bottom, Name
5672'-5676' Wolfcamp

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

REFER TO ORIGINAL COMPLETION

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5576'	5576'

26. Perforation record (interval, size, and number)
6562'-6580' (72) 6500'-6510' (40) RBP@ 5707
6386'-6392' (24) 5672'-5676' (24)
6478'-6484' (24)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6752'-6770'	1500g 20% IC and 100 balls
	6562'-6580'	1800g 15% IC and 110 balls
	6386'-6510'	2200g 7-1/2% IC acid and 150 balls
	6386'-6580'	58,500g YF820LPH 65Q CO2, 2300# 100 mesh, 50,000# 20/40 Jordan
	5672'-5676'	500g 20% IC acid and 48 balls

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
11/7/09		Flowing				Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
11/10/09	24	14/64"		0	284	0	NA	
Flow Tubing Press.	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
225 psi			0	284	0	NA		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By
Newlin

31. List Attachments
None

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 83 27 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date November 13 2009

E-mail Address tinah@yatespetroleum.com

