

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-32497
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Saga Petroleum LLC		6. State Oil & Gas Lease No. K4990
3. Address of Operator 415 W. Wall, Suite 1900 Midland, TX 79701		7. Lease Name or Unit Agreement Name ALLIED
4. Well Location Unit Letter M : 660 feet from the S line and 660 feet from the W line Section 22 Township 20S Range 27E NMPM County Eddy		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3261' Gr		9. OGRID Number
		10. Pool name or Wildcat Avalon Morrow

RECEIVED

OCD-ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perf & acidize ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
4-4-03 RIH w/2-1/8" perf gun w/millennium deep star HMX charges .35 EHD, 30.7" penetration. get on depth. Perf w/4 JSPF (48 holes) @ 10,768'-10,780'.

1/2004 Tbg tally & loggers tally were off 20', however when Halliburton made adjustment for the 20', they adjusted incorrectly and perfs were off 40', actual perfs were 10,728'-10,740'. This error was discovered when additional perfs were to be added to the Middle Morrow, well was actually perf'd in the Middle Morrow in April 2003.

1-15-2004 ☐ RU Computalog & RIH w/Gama/CCL Logging tool. Correlate Gama w/Halliburton CBL. Log f/10,755'-9978' (DV tool) w/Gama tool & log from 9978' to surface w/CCL tool.

1-17-2004 PU 5-1/2" HD pkr & SN & RIH on 337 jts 2-7/8" N-80 & PU 6' & 4' tbg sub. Tag up composite BP @ 10,760' (WL). Pull up 5' to 10,755', set pkr & load tbg w/55 bbls 2% KCL wtr. Test BP to 1100 psi-15 mins-good. Release pkr & POOH w/tbg & pkr

Cont on back of form

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Production Analyst DATE 01/30/2004

Type or print name Bonnie Husband E-mail address: Telephone No. (432)684-4293
(This space for State use) FOR RECORDS ONLY

APPROVED BY _____ TITLE _____
Conditions of approval, if any: FEB 05 2004