Submit 3 Copies To Appropriate District Office District ¶	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
*District II 811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION		30-015-32889		
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		1 87505	STATE X FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State on & C	as Ecase IVO.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name: Humidor State Unit	
PROPOSALS.)			Humidor state	
1. Type of Well: Oil Well Gas Well X Other				RECEIVED
2. Name of Operator			7. Well No.	FEB 0 4 2004
Yates Petroleum Corporation			1	OCD-ARTES
3. Address of Operator			8. Pool name or	Wildcat
105 S. 4 th Street Artesia, NM 88210			Wildcat Morro	ow
4. Well Location				
Unit Letter A: 990 feet from the North line and 990 feet from the East line				
Gartina 23	T1:- 245 D	- 27E NIV	my Eddy	Country
Section 23	Township 24S Range 10. Elevation (Show whether		IPM Eddy	County
	•	82' GR		
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN			SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ALTERING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	CASING PLUG AND
	MULTIPLE	CASING TEST AN		ABANDONMENT
PULL OR ALTER CASING	COMPLETION	CEMENT JOB		
OTHER: OTHER: Completion Operation X				
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
12/4/03 – Perforate Morrow 12,854'-12,860' (37). 12/5-7/03 – Acidize Morrow 12,854'-12,860' with 1000g 7-1/2% MSA acid. 12/9/03 – Perforate Morrow 12,570'-12,576' (37), 12,604'-12,610' (37) and 12,486'-12,492' (37). 12/10/03 – Acidize Morrow 12,570'-12,610' with 1500g 7-1/2% MSA acid with 110 ball sealers. 12/12-14/03 – Acidize Morrow 12,486'-12,492' with 750g 7-1/2% MSA acid with 45 ball sealers.				
12/19/03 – Frac Morrow 12,486'-12,860' with 41,000# sand in formation with 9000# sand in tubing. Total load 503 bbls 117 tons CO2.				
1/7/04 – Set composite plug at 12,450'. Perforate Morrow 12,366'-12,380' (85) and 12,398'-12,412' (85). 1/9-11/04 – Acidize Morrow 12,366'-12,412' with 1500g 7-1/2% MSA and ball sealers.				
1/9-11/04 – Acidize Morrow 12 1/19/04 – Frac Morrow 12,366				o lite. Packer at
12,156'.	-12,412 Will 37,000g 40Q	rodin nac ana 30,0	500# 20/40 Carb	o-ilie. Packei di
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Jim Hunta TITLE Regulatory Compliance Supervisor DATE January 29, 2004				
)				
Type or print name Tina L. Huerta Telephone No. 505-748-1471 (This space for State use)				
` • ·				FEB 0 5 2004
APPPROVED BY Conditions of approval, if any:	PECORDS ONLY TITL	.E		DATE