

OCD-ARTESIA

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

AM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

RECEIVED
JUN 10 2010
NMOCD ARTESIA

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMNM-54856
2 Name of Operator Devon Energy Production Co., LP		6 If Indian, Allottee or Tribe Name
3a Address 20 North Broadway OKC, OK 73102	3b. Phone No (include area code) (405)-552-7802	7. If Unit of CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec., T, R, M, or Survey Description) SESE SL 170' FSL & 790' FEL BHL 330' FSL & 330' FWL Sec 29-T16S-R28E		8 Well Name and No Dickens 29 Federal 1H
		9 API Well No 30-015-37385
		10 Field and Pool or Exploratory Area Dog Canyon; Wolfcamp
		11 Country or Parish, State Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Revise Cementing Program</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co., LP respectfully requests approval to change the initial approved cementing program to the following attached in the e-mail provided to the BLM by Mark Cooper, Devon Drilling Engineer:

Approval granted by Dustin Winkler June 4th, 2010; see attached documentation.

Supporting documentation and NOI being provided to BLM.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stephanie A. Ysasaga	Title Sr. Staff Engineering Technician
Signature	Date 06/07/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

APPROVED
JUN 7 2010
/s/ Dustin Winkler
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AM

Ysasaga, Stephanie

From: Cooper, Mark
Sent: Friday, June 04, 2010 9:18 PM
To: dustin_winkler@blm.gov
Cc: wesley_ingram@blm.gov; Ysasaga, Stephanie; McGowen, Gregory
Subject: Dickens 29 Federal 1H

Attachments: Dickens 29 Federal 1H_NOIChgDP.pdf

Dustin,

Devon Energy respectfully requests approval to revise the cementing program for the Dickens 29 Federal 1H as follows:

-The drilling rig will move off of the location after running the 5-1/2" casing and setting the Peak Packer system in the lateral. Also, a packer & Port Collar will be set at approx 5,900 ft, above the KOP and above the productive intervals.

-The 5K tubing head will be installed and tested, securing the well, before the drilling rig moves off location.

-Approx 3-5 days after the drilling rig moves off location, a workover rig will cement the 5-1/2" production casing from 5,900 ft to surface (cement details described in NOI approved on 4/20/10). A 5M BOP will be installed and tested prior to cementing the 5-1/2" production casing

-A sundry will be submitted ASAP on Monday (6/7/10).

For reference, I have attached the NOI that was approved on 4/20/10. Please call anytime if you have any questions.

Thank you.



Dickens 29 Federal
1H_NOIChgDP...

Mark Cooper
Drilling Engineer
Western Division Permian Drilling
405-228-8264 (office)
405-613-7184 (cell)
405-513-6557 (home)
mark.cooper@dvn.com

OPERATOR'S COPY

Form 3160-3
 (January 2003)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM AP-3160-3 (1)
 OMB No. 1004-0177
 Issuing Agency: 412007

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Devon Energy Production Co., LP

3a. Address
 20 North 10th, Okay
 OK 74103

3b. Phone No. (include area code)
 (405) 552 7602

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 S. 30, T. 17N, R. 17E, E. 35, S. 15E, E. 33, S. 15E, S. 15E

5. Lease Serial No.
 N0000150830

6. BLM District/Office or Field Name

7. BLM Unit of Care, government, and/or other

8. Well Name and No.
 Dickens 29 Federal oil

9. APN Well No.
 30 015-37335

10. Field and Pool or Exploration Area
 Dog Canyon, Oklahoma

11. County or Parish, State
 LeFlore County, Okla.

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Aeritize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Permit)	<input type="checkbox"/> Well Shut-in
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Intention
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Change Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other (Specify)
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Reclamation Program
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work, and apply unit to depth and direction of the proposal (i.e., to deepen directionally or recomplet horizontally give subsurface location, and measured and true vertical depths of all pertinent mud column logs. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/APN. Required subsequent reports must be filed within 90 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, Form 3160-3 must be filed after testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Co., LP respectfully requests approval to deviate from the original approved APD and revise the drilling program per the attached

Notice. Please see sundry documentation for the Shakerpaw 20 Field Com 3H APN 30 015-37493, approved by BLM/BLE/11/27/2008 & OKD 12/18/08.



DATE TO FILE
 APPROVAL BY STATE

I hereby certify that the foregoing is true and correct
 (Name Printed/Typed)
 Signature: [Handwritten Signature]
 Title: Staff Geologic Technician
 Date: 01/16/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

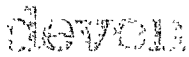
Comments of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Federal and State laws (30 U.S.C. Section 1601 and Title 43 U.S.C. Section 1712) make it a crime for any person knowingly and willfully to make a false statement or to give a false report, or to make a false statement or representation as to any matter within its jurisdiction.

For information on page 2

Title: [Blank]
 Date: [Blank]

APN 30 015-37493
 1/16/2010
 [Handwritten Signature]



April 16, 2010

United States
Department of The Interior
Carlsbad, New Mexico
Re: Dickens 29 Fed TH
Sec 29-T165-R28E
Eddy County, New Mexico
API # 30-015-37385

Devon Energy would like to make the following changes to the approved drilling design for the above referred well.

1. The 17 1/2" hole to be drilled to -600' (as per BLM CCA) and at sec T1: 3/6" 285 H 30 818C casing. Cement to surface with 375 sacks 35:05 Poz Class C yield 1.96 cu ft/sk and 250 sacks of Class C yield 1.34 cu ft/sk.
2. The 12 1/4" hole to be drilled to -2300' and set 9 5/8" 36% J-VOLTEC casing. Cement to surface with Lead with 600 sacks 35:05 Poz Class C Yield 1.97 cu ft/sk and Tail with 240 sacks Class C Yield 1.70 cu ft/sk.
3. This well will have a FLOOD HOLE - the 7" and 4 1/2" casing, described in the approved design, only be run if hole conditions deteriorate and this will be considered a contingency.
4. An 8 3/4" hole will be drilled from 2300' to the TMD - to 500'
5. The current proposed production casing will be 5 1/2" J-VOLTEC 36% J-VOLTEC casing with a packer type completion system with three Packers for isolation of the interval from 2300' to 500'.
6. A Port Collar (PC) will be placed in the 5 1/2" casing at BOP (-2300') when casing is set in.
7. Once the casing with the completion system is run, tubing will be run to spec to 500' and the 5 1/2" casing be cemented from 500' to surface. Cement volume will be 500 sacks of 35:05 Poz Class C with a yield of 1.96 cu ft/sk and 340 sacks of Class C with a yield of 1.34 cu ft/sk.
8. Data for 5 1/2" casing: -6000' or 17% P110 (K100) spec - 29.40 lb/ft (10.11 ft³/sk) and the values are: Collapse 2.93, Burst 4.01 and Tensile 1.17.

Devon Energy reserves the right to change the details of design of the well being drilled. Any changes to the Carlsbad New Mexico BLM office within 72 hours of any changes which may occur.

Regards
Pat Brown
Drilling Engineer
Devon Energy
Western Region USA
Office: 405-238-8511

Ysasaga, Stephanie

From: Dustin_Winkler@blm.gov
Sent: Friday, June 04, 2010 10:45 PM
To: Cooper, Mark
Cc: McGowen, Gregory; Ysasaga, Stephanie; Wesley_Ingram@blm.gov; Don_Peterson@blm.gov; Roy_Caffall@blm.gov; Richard_Carrasco@blm.gov
Subject: Re: Dickens 29 Federal 1H

Attachments: Dickens 29 Fed 1H - Rig Move prior cement COA.docx



Dickens 29 Fed 1H -
Rig Move p...

Mark,

Here are the COA for moving the drilling rig off location prior to cementing the production casing. Don't hesitate to call if you have any questions.

Thanks,

Dusty Winkler
Petroleum Engineer
Bureau of Land Management
Carlsbad Field Office
575-234-5914

(See attached file: Dickens 29 Fed 1H - Rig Move prior cement COA.docx)

"Cooper, Mark"
<Mark.Cooper@dvn.com>

06/04/2010 08:18
PM

<dustin_winkler@blm.gov>

To

<wesley_ingram@blm.gov>, "Ysasaga,
Stephanie"
<Stephanie.Ysasaga@dvn.com>,
"McGowen, Gregory"
<Gregory.McGowen@dvn.com>

cc

Subject

Dickens 29 Federal 1H

Dustin,

Devon Energy respectfully requests approval to revise the cementing program for the Dickens 29 Federal 1H as follows:

-The drilling rig will move off of the location after running the 5-1/2" casing and setting the Peak Packer system in the lateral. Also, a packer & Port Collar

will be set at approx 5,900 ft, above the KOP and above the productive intervals.

-The 5K tubing head will be installed and tested, securing the well, before the drilling rig moves off location.

-Approx 3-5 days after the drilling rig moves off location, a workover rig will cement the 5-1/2" production casing from 5,900 ft to surface (cement details described in NOI approved on 4/20/10). A 5M BOP will be installed and tested prior to cementing the 5-1/2" production casing.

-A sundry will be submitted ASAP on Monday (6/7/10).

For reference, I have attached the NOI that was approved on 4/20/10. Please call anytime if you have any questions.

Thank you.

<<Dickens 29 Federal 1H_NOIChgDP.pdf>>

Mark Cooper

Drilling Engineer

Western Division Permian Drilling

405-228-8264 (office)

405-613-7184 (cell)

405-513-6557 (home)

mark.cooper@dvn.com

Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.

[attachment "Dickens 29 Federal 1H_NOIChgDP.pdf" deleted by Dustin H Winkler/CFO/NM/BLM/DOI]

CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Devon Energy Production Company, LP
LEASE NO.:	NM103873
WELL NAME & NO.:	Dickens 29 Federal 1H
SURFACE HOLE FOOTAGE:	170' FSL & 790' FEL
BOTTOM HOLE FOOTAGE:	330' FSL & 330' FWL
LOCATION:	Section 29, T. 16 S., R 28 E., NMPM
COUNTY:	Eddy County, New Mexico

I. DRILLING

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified a minimum of 4 hours in advance for a representative to witness:

- a. Spudding well
- b. Setting and/or Cementing of all casing strings
- c. BOPE tests

Eddy County

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

1. **Although there are no measured amounts of Hydrogen Sulfide reported, it is always a potential hazard. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.**
2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

4. The record of the drilling rate along with the CAL/GR/N well log run from TD to surface will be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies.

B. CASING

Changes to the approved APD casing and cement program require submitting a sundry and receiving approval prior to work. Failure to obtain approval prior to work will result in an Incident of Non-Compliance being issued.

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) time for a primary cement job will be a minimum 18 hours for a water basin, 24 hours in the potash area, or 500 pounds compressive strength, whichever is greater for all casing strings. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. See individual casing strings for details regarding lead cement slurry requirements.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

High cave/karst.

Possible lost circulation in the Grayburg and San Andres formations.

Possible high pressure gas bursts in the Wolfcamp.

1. The 13-3/8 inch surface casing shall be set at approximately 590 feet in the Seven Rivers formation and cemented to the surface. Fresh water mud is to be used to setting depth.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.

- d. If cement falls back, remedial action will be done prior to drilling out that string.
2. The minimum required fill of cement behind the 9-5/8 inch intermediate casing is:

- Cement to surface. If cement does not circulate see B.1.a, c-d above.
Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to high cave/karst. This casing is to be set above the Slaughter Zone of the San Andres formation.

Formation below the 9-5/8" shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe and the mud weight for the bottom of the hole. Report results to BLM office.

Pilot hole plug is to have a plug at the bottom and must be 170' in length. Plug to be tagged prior to setting second plug. Report tag depth on subsequent report. Operator can set a single plug from the bottom of the hole to the kick-off point and avoid a tag.

3. The minimum required fill of cement behind the 5-1/2 inch production casing is:

- Cement to surface. If cement does not circulate see B.1.a, c-d above.
The placement of the ported collar may result in downhole commingling behind the casing and as a result is subject to like approval by State. The operator has provided documentation from offsetting wells that indicates that production does not exist in the portion of the hole that could have commingling issues and based on that data, the BLM is approving the set point for the ported collar.

Contingency casing program:

4. The minimum required fill of cement behind the 7 inch second intermediate casing is:

- Cement to surface. If cement does not circulate see B.1.a, c-d above.
Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to high cave/karst.

Formation below the 7" shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe and the mud weight for the bottom of the hole. Report results to BLM office.

5. The minimum required fill of cement behind the 4-1/2 inch production casing is:

- Cement not required -- operator using Peak System Iso-pack liner.

6. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **2000 (2M) psi**.
 - a. **For surface casing only:** If the BOP/BOPE is to be tested against casing, the wait on cement (WOC) time for that casing is to be met (see WOC statement at start of casing section). Independent service company required.
3. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the **9-5/8"** intermediate casing shoe shall be **5000 (5M) psi**. **5M system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.**
4. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. Casing cut-off and BOP installation will not be initiated until the cement has had a minimum of 8 hours setup time for a water basin. The casing shall remain stationary and under pressure for at least eight hours after the operator places the cement. In the potash area, the minimum time is 12 hours and the casing shall remain stationary and under pressure during this time period. Casing shall be under pressure if the operator uses some acceptable means of holding pressure or if the operator employs one or more float valves to hold the cement in place. Testing the BOP/BOPE against a plug can commence after meeting the above conditions plus the BOP installation time.
 - b. The tests shall be done by an independent service company utilizing a test plug.
 - c. The results of the test shall be reported to the appropriate BLM office.
 - d. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**

- e. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug.
- f. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the **Wolfcamp** formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.
- g. **Effective November 1, 2008, no variances will be granted on reduced pressure tests on the surface casing and BOP/BOPE. Onshore Order 2 requirements will be in effect.**

D. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the **Wolfcamp** formation, and shall be used until production casing is run and cemented.

E. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

CRW 042010

Devon Energy Production Company, LP
NM-54865– Dickens 29 Federal #1H
API: 30-015-37385
Eddy County, New Mexico

RE: Rig down and move off prior to cementing – Conditions of Approval

1. Operator must verify that packer system has been set properly.
2. Tubing head must be tested to pressure, and documentation given to BLM
3. Pressure gauges with pop off valves set at 150psi shall be put on both 9-5/8"x5-1/2" annulus and 5-1/2" casing. The BLM (575-361-2822) is to be notified immediately if pressure is detected on by either gauge during the time period while the rig is being moved and the well service unit is installed.
4. Frac tank to be on location with bleed line from well leading to it if pop off valve does receive pressures greater than 150 psi.
5. Gauges to be checked at a minimum 12 hour interval.
6. Operator to notify BLM when drilling rig is removed and when well service unit is connected to the well.
7. If operator takes more than the maximum 5 days to move on a well service rig, an Incidence of Non-Compliance will be issued immediately.
8. No variance for BOP/BOPE testing - BOP/BOPE to be tested per Onshore Order 2.
9. If cement does not circulate to surface on the 5 -1/2" casing, contact the BLM.
10. Subsequent sundry to be submitted detailing work completed and both annular and casing pressure readings.

DHW 060410

Devon Energy Production Company, LP
NM-54865– Dickens 29 Federal #1H
API: 30-015-37385
Eddy County, New Mexico

RE: Rig down and move off prior to cementing – Conditions of Approval

1. Operator must verify that packer system has been set properly.
2. Tubing head must be tested to pressure, and documentation given to BLM
3. Pressure gauges with pop off valves set at 150psi shall be put on both 9-5/8”x5-1/2” annulus and 5-1/2” casing. The BLM (575-361-2822) is to be notified immediately if pressure is detected on by either gauge during the time period while the rig is being moved and the well service unit is installed.
4. Frac tank to be on location with bleed line from well leading to it if pop off valve does receive pressures greater than 150 psi.
5. Gauges to be checked at a minimum 12 hour interval.
6. Operator to notify BLM when drilling rig is removed and when well service unit is connected to the well.
7. If operator takes more than the maximum 5 days to move on a well service rig, an Incidence of Non-Compliance will be issued immediately.
8. No variance for BOP/BOPE testing - BOP/BOPE to be tested per Onshore Order 2.
9. If cement does not circulate to surface on the 5 -1/2" casing, contact the BLM.
10. Subsequent sundry to be submitted detailing work completed and both annular and casing pressure readings.

DHW 060410