Submit 3 Copies To Appropriate District	State of	New Mexico)		Form C-103 /
Office <u>District I</u> Energy, Minerals and Natural Resources				WELLABING	June 19, 2008
1625 N French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-015-35936	
District III OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.				5. Indicate Type of Lease	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV Santa Fe, NM 87505				STATE 6. State Oil & Gas Lease	FEE
1220 S St Francis Dr , Santa Fe, NM 87505				o. State on & Gas Lease	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR USE "APPLIC PROPOSALS)				Mann 3 Federal	
1. Type of Well: Oil Well	RECEIVED		8. Well Number 4		
Name of OperatorDevon Energy Production Compan			9. OGRID Number 6137		
Address of Operator		JUN - 2 2010		10. Pool name or Wildcat	
20 North Broadway, Oklahoma City 73102-8260		NACCO ADTECLA		Red Lake; Queen-Grayburg-San Andres	
4. Well Location			TILOIA		
Unit Letter M :	452feet from the			867feet from the	
Section 3		18S Rang	<u></u>		ounty Eddy
	11. Elevation <i>(Show w</i> 3541'		3, K1, GR, etc	·)	
12 Charle	N	. 1 NI-4	CNI-4:	Decreed an Other Date	
12. Check A	Appropriate Box to Ir	ndicate Natur		Report or Other Data	
				SEQUENT REPORT	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII					ING CASING
TEMPORARILY ABANDON					А Ц
DOWNHOLE COMMINGLE					
OTHER. Downhole Commi	ngle	⊠ от	HER:		
13. Describe proposed or comp					
of starting any proposed we or recompletion.	ork). SEE RULE 1103.	For Multiple Co	ompletions: A	ttach wellbore diagram of pr	oposed completion
·					
Devon Energy Production Company Andres (51300) and the Northeast R					
exceptions for wells located in pre-a			i io Faragrapii	(2) 01 3008000011 0 01 19.1	3.12.11 NWAC,
•	••			Þ	
The San Andres is perforated at 210. Average production from the SA is 2				is 3 oil and 45 gas	
The allocation method is by ratio of					
For the San Andres formation, oil is	88.9% and gas is 55.4.%			-	
Commingling these two pools will n dentical.	ot reduce the value of the	e total remainin	g production a	and the ownership between the	ie two pools is
dentical.					
The BLM has been notified of this fi	ling.				
4/20/2000			5/02/2008		
Spud Date: 4/28/2008	Rig	Release Date:	3/02/2008		
<u> </u>				I	
hereby certify that the information	above is true and comple	ete to the best of	f my knowleds	ge and belief.	
	,			-	
SIGNATURE	X SIT	LE Sr. Staff	f Engineering	Technician _DATEMay	28, 2010
Type or print name _Norvella Adam	s E-mail addres	ss: norvella.a	ıdams@dvn co	om PHONE: _(405) 552	-8198
For State Use Only	2 man address	norvena.c		(100) 332	
ADDROVED DV	w Leen TITI		almie i	DATE	id 2010
APPROVED BY: / / / / / / / / / / / / / / / / / / /	W Keen TITI	LE	rust si	DATE OF	10,000