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District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-101  
June 16, 2008

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address <b>NM 88211-0227</b>		OGRID Number <b>14049</b>
Property Code <b>38221</b>		API Number <b>30-015-23909</b>
Property Name <b>Bennett Fee</b>		Well No <b>1</b>
Proposed Pool 1 <b>Wildcat</b>		Proposed Pool 2

UL or lot no. <b>L</b>	Section <b>5</b>	Township <b>26S</b>	Range <b>29E</b>	Lot Idn	Feet from the <b>1780</b>	North/South line <b>South</b>	Feet from the <b>660</b>	East/West line <b>West</b>	County <b>Eddy</b>
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Work Type Code <b>E</b>	Well Type Code <b>O</b>	Cable/Rotary	Lease Type Code <b>P</b>	Ground Level Elevation <b>2896.5</b>
Multiple	Proposed Depth <b>7200'</b>	Formation <b>Bone Spring</b>	Contractor	Spud Date <b>6-17-2010</b>

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17.5	48#	13.375	400'	400 sx	circ.
12.25	36#	9.625	2600'	950 sx	circ.
7.875	17#	5.5	7200'	1000 sx	2400'

21 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.  
Describe the blowout prevention program, if any. Use additional sheets if necessary.

We propose to drill 17 1/2" hole to 400' with fresh water, run 48# H-40 13 3/8" csg and set @ 400' with 400 sx cmt, circ to surface. Dril 12 1/4" hole to 2600' with brine water, run 36# J55 9 5/8" csg set @ 2600' with 950 sx cmt, circ to surf. Drill 7 7/8" hole to 7200' with cut brine water. Run 17# N80 5 1/2" csg and set @ 7200' with 1000 sx cmt, TOC 200' above all oil and gas bearing zones.

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief		OIL CONSERVATION DIVISION	
Signature <b>Kanda Robinson</b>		Approved by	
Printed name: <b>Kanda Robinson</b>		Title: <b>Geologist</b>	
Title: <b>Land Department</b>		Approval Date: <b>6/28/2010</b>	Expiration Date: <b>6/28/2012</b>
E-mail Address: <b>reception@marbob.com</b>			
Date: <b>6-10-2010</b>	Phone: <b>575-748-3303</b>	Conditions of Approval Attached <input type="checkbox"/>	

NE EXICO OIL CONSERVATION COMMISSION  
WE. LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

30-015-23909

All distances must be from the outer boundaries of the Section

Operator <b>Marbob Energy Corporation</b>				Lease <b>Bennett Fee</b>		Well No. <b>1</b>	
Section <b>L</b>	Section <b>5</b>	Township <b>26 South</b>	Range <b>29 East</b>	County <b>Edgar</b>			

Actual Footage Location of Well:

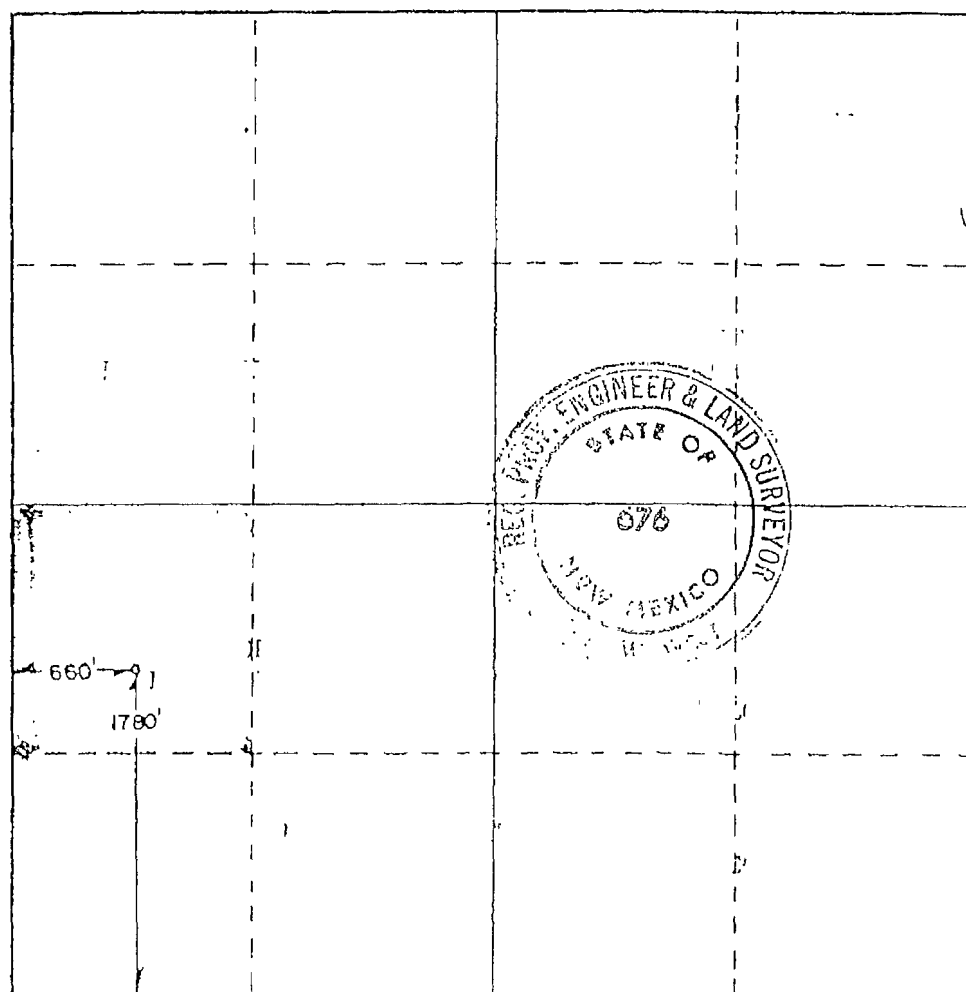
1780	feet from the	South	line and	660	feet from the	West	line
Ground Level Elev. <b>2896.5</b>	Producing Formation <b>Bone Springs</b>		Pool <b>52775 ROCK SPUR, BONE SPRING</b>		Dedicated Acreage: <b>40</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Kanda Robinson*  
Name

Kanda Robinson

Position

Land Department

Company

Marbob Energy Corporation

Date

6-10-2010

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

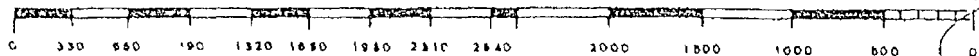
Date Surveyed

8/20/81

Registered Professional Engineer and/or Land Surveyor

*John W. West*

Certificate No. **JOHN W. WEST 676**  
**PATRICK A. ROMERO 6665**  
**Ronald J. Eidson 3239**



NEW EXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED

Form C-102  
Supersedes C-128  
Effective 1-1-65

AUG 31 1981

All distances must be from the outer boundaries of the Section

Operator <b>DINERO OPERATING CO.</b>			Lease <b>KENAI FINLEY</b>		<b>O. C. D.</b>	Well No. <b>1</b>
Section Letter <b>L</b>	Section <b>5</b>	Township <b>26 South</b>	Range <b>29 East</b>	County <b>ARTESIA, OFFICE Eddy</b>		

Actual Footage Location of Well:

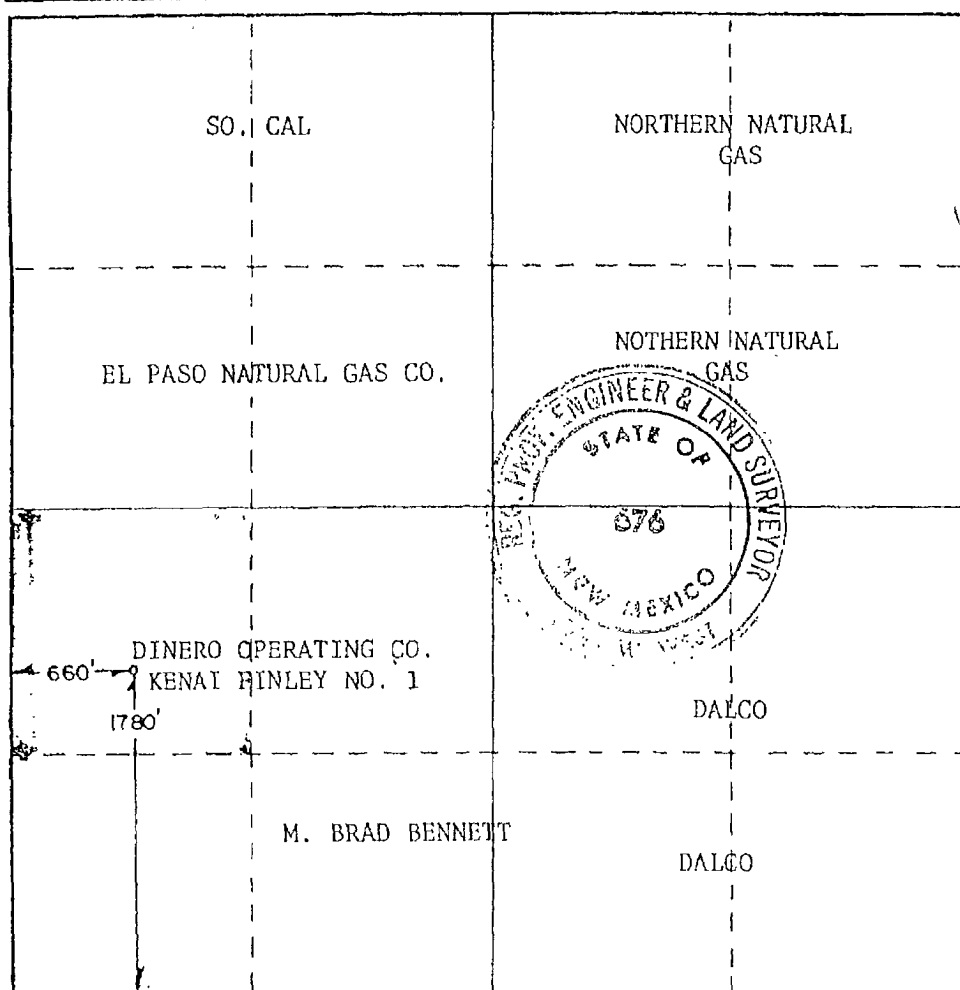
<b>1780</b>	feet from the	<b>South</b>	line and	<b>660</b>	feet from the	<b>West</b>	line
Ground Level Elev. <b>2896.5</b>	Producing Formation <b>Bone Springs</b>		Pool <b>Wildcat</b>		Dedicated Acreage: <b>40</b>		
					Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Name  
**L. C. McClure**  
Position  
**Field Supt.**  
Company  
**Dinero Operating Company**  
Date  
**August 27, 1981**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**8/20/81**

Registered Professional Engineer and/or Land Surveyor

*John W. West*

Certificate No. **JOHN W. WEST 676**  
**PATRICK A. ROMERO 6665**  
**Ronald J. Eldson 3239**

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600