

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88240
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
MAY 17 2010
NM OGD ARTESIA

State of New Mexico
 Energy, Minerals and Natural Resources
 Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 July 17, 2008

1. WELL API NO.
 30 015 37296
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing.
 X **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Challenger 1 State
 6 Well Number: 2H

7 Type of Completion:
 X **NEW WELL** WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 OGX Resources, LLC

9. OGRID
 217955

10. Address of Operator
 P.O. Box 2064
 Midland, TX 79702



11. Pool name or Wildcat
 Corral Draw Delaware Northwest (96464)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	3	1	25S	29E		660	North	1980	West	Eddy
BH:										

13. Date Spudded 3-3-2010
 14. Date T.D. Reached 3-26-2010
 15. Date Rig Released 3-16-2010
 16. Date Completed (Ready to Produce) 4-24-2010
 17. Elevations (DF and RKB,GR): 3118' GR
 18. Total Measured Depth of Well 5453' TVD; 9460' MD
 19. Plug Back Measured Depth 9412'
 20. Was Directional Survey Made? yes
 21. Type Electric and Other Logs Run GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 Delaware: 5570-9370'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	540'	17 1/2"	580 sx Cl C	None
8 5/8"	32#	3190'	11"	940 sx Cl C	None
5 1/2"	17#	9414'	7 7/8"	1490 sx Cl C	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5118'	5118'

26. Perforation record (interval, size, and number)
 Delaware: 5570,5770,5995,6445,6670,7120,7345' - 45 total holes
 7570, 7795, 8020, 8470, 8695, 8920, 9145, 9370' - 45 total holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 5570-9370' 6447 gals 15% HCL; 349,875# sand and
 509,971 gals gel frac

PRODUCTION

28. Date First Production 4-30-10
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
 Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-5-10	24	64/64"		171	35	569	205

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
1400 psi	230 psi					39

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sales

30. Test Witnessed By

31. List Attachments
 C-103 completion sundry; C-104; deviation surveys; as drilled C-102, logs.

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. All steal above ground pits

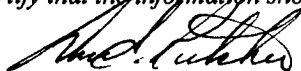
33. If an on-site burial was used at the well, report the exact location of the on-site burial. none

Latitude Longitude NAD 1927 1983

Handwritten signature

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed Name Ann E. Ritchie

Title: Regulatory Agent Date: 5-10-10

E-mail Address: ann.wtor@gmail.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone. **Rubicon; Lakewood 28-2; 30 015 36858**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Morrow	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand/Lamar: <i>3271'</i>	T. Morrison	<i>Manzanita 4393'</i>
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bell Canyon: <i>3311'</i>	T. Entrada	
T. Wolfcamp	T. Cherry Canyon: <i>4225'</i>	T. Wingate	
T. Penn	T. Brushy Canyon:	T. Chinle	
T. Cisco (Bough C)	T. First Bone Spring:	T. Permian	

Oil or Gas SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology